NO. OF COPIES REC	EIVED	<u></u>
DISTRIBUTE	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER.	OIL	
	GAS	
OPERATOR		
PROBATION OF	ICE	

SANTA FE FILE	l .	CONSERVATION COMMISSION	
FILE	ــا אבעטבטו	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
		AND	Effective 1-1-65
U.\$.G.\$.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE		THE ON THE AND HATBRAL G	^3
TRANSPORTER OIL			
GAS			
OPERATOR .			
PRORATION OFFICE			
Operator			
Southland Royalty	Company		
P. O. Drawer 570,	Farmington, New Mexico	8749 9	
Reason(s) for filing (Check proper bos		[0]	· · · · · · · · · · · · · · · · · · ·
New Well		Other (Please explain)	
	Change in Transporter of:		
Recompletion	Cil Dry G		
Change in Ownership	Casinghead Gas Conde		1, 1984
If about of consorbin size of			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Whitley	10 Basin Dakota	State, Federal	or Fee Federal NM-02294
Location		·	1 ede a 1 1111-02234
	EO Namelo		. .
Unit Letter <u>E</u> ; 18	50 Feet From The North Lis	ne and 850 Feet From Th	• WEst
17	074		_
Line of Section 17 To	wnship 27N Range	9W , NMPM, San	Juan County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate XX	Address (Give address to which approve	
Giant Refining Comp	pany	P.O. Box 9156, Phoenix,	Arizona 85068
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas XX	Address (Give address to which approve	d copy of this form is to be sent)
Southern Union Gath	nerina XX	P. O. Box 1899, Bloomfi	old Now Movies 07412
	Unit Sec. Twp. Rge.	Is gas actually connected? When	eld, New Mexico 8/413
If well produces oil or liquids, give location of tanks.			
			
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Besignate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
121, 1112, 111, 011, 012.			
Perforations			
			Depth Casing Shoe
	THRING CASING AND	CEMENTING DECOM	
Perforations	1	CEMENTING RECORD	Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
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Perforations	1	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
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