

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.  
3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL - 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT TO:

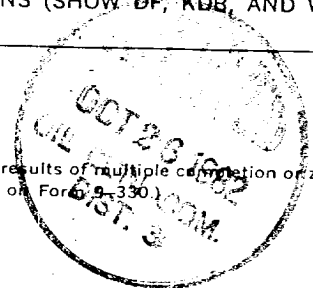
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☒ XX Status

5. LEASE  
SF 080238A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Lobo  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 31 T27N R12W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW OF, KDB, AND WD)  
5929' GL

RECEIVED  
OCT 27 1982

U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

NOTE: Report results of multiple completion or zone change on Form 9-330.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-8-82 MI & RU Hinson Well Service. Swabbed well down to 800' from surface. Rigged up Jet West; perforated Fruitland Formation intervals from 1124-1130' and 1070-1074', 1 SPF, 10 shots total with 2-1/8" glass bi-wire jets. PBTD 1140'. Swabbed well 2 runs. Swabbed dry. Waited 15 min. Swabbed again. No show of gas or oil. No indication of fluid entry.

10-16-82 MI & RU Hinson swabbing unit and Cementers Inc. Swabbed down approx. 40'. Pumped 250 gal 15% HCL and displaced with 8 bbls. water. Broke down at 1550 psi. Treated at 1200 psi. ISDP = 700 psi. 10 min. shut in = 500 psi. Made 5 swab runs and recovered about 5-7 bbls. fluid. Swabbed down.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim I. Jacobs TITLE Geologist DATE 10-21-82

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

FARMINGTON, NM

NMOCG

BY JK

\*See Instructions on Reverse Side