NO. OF COPIES RECEIVED		6	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
		_	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE / -		AND HORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS	
IRANSPORTER OIL /				
GAS /				
PRORATION OFFICE	-			
Operator		· · · · · · · · · · · · · · · · · · ·		
El Paso Natural Gas C	ompany			
Box 990, Farmington,	New Mexico 87401			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	─		
f change of ownership give name and address of previous owner				
ESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		Lease No.	
KK Huerfano Unit	213 Basin Dakota	State, F M eral	or Fee NM 03017	
Location 0 : 80	OO Feet From The South Line	and 1750 Feet From T	he East	
Line of Section 36 To	wnship 27 N Range	10W , NMPM, San	juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of OL	or Condensate 🔼	Address (Give address to which approv	1	
El Paso Natural C		Box 990, Farmington, Address (Give address to which approv		
El Paso Natural C		Box 990, Farmington,		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	0 36 27N 10W			
f this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	on - (X) X	X Total Depth	P.B.T.D.	
4-21-71	5-21-71	6936	6918	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 83 /Gas Pay 6640	Tubing Depth 6844	
6485' GL	Dakota	Depth Casing Shoe		
6640-50', 6730-50',	826-41'		6936'	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	8 5/8"	213'	150 Sks.	
12 1/4" 7 7/8"	4 1/2"	6936'	700 Sks.	
7 7 7 0	2 3/8"	6844'	Tubing	
			and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOIL WELL		pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	" "") / RILLIV	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Langua or . var.			JUN 1	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	OIL CON.	
			DIST	
GAS WELL		2 Una		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MESK 3 Hrs. 12.48	Gravity of Condensate 44.9 API	
Testing Method (pitot, back pr.)	3 Hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calculated A.O.F.	1449	2003	3/4" Variable	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION 16 1971	
	regulations of the Oil Consequation	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. PETROLEUM ENGINEER DIST. NO. 3		A. R. Kendri ck		
		CAR DIST. NO. 3		
TITLE		Allege with a second		
Original Sign	Uriginal Signed F. H. WOOD This form is to be filed in compliance with RULE 110 If this is a request for allowable for a newly drilled o		compliance with RULE 1104.	
/Sia	nature)	I want this form must be accompa	nied by a tabulation of the deviation	
Petroleum Engineer		tests taken on the well in accor	rdance with RULE 111. at be filled out completely for allow-	
(Title) able on new and recompleted wells.		ella.		
June 14, 1971 Fill out only Sections I. II. III. and VI for well name or number, or transporter, or other such of the section		ter, or other such change of conditions		
(1	Date)	Separate Forms C-104 mus	t be filed for each pool in multiply	
		completed wells.		