

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800'S, 1750'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
NM 03017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME
Huerfano Unit

9. WELL NO.
213

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OF
AREA Sec. 36, T-27-N, R-10-W
n.m.p.m.

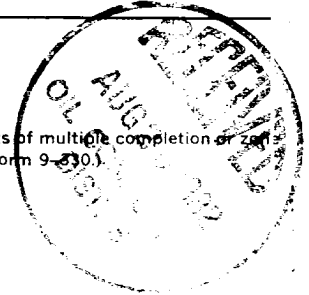
12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6485' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-9-82 Moved on location and rigged up. Pulled 2 3/8" tubing & packer. Set bridge plug at 6500'.
8-10-82 Isolated hole in 4 1/2" between 3574' and 3605' w/RTTS packer. Set retainer at 3386' squeezed w/100 sacks (118 cu. ft. cement) W.O.C.
8-11-82 Drilled out cement, pressure tested to 1000 psi, did not hold. Set retainer at 3397' squeezed w/118 cu. ft. cement. W.O.C.
8-12-82 Drilled cement retainer at 3386' and drilled cement. Tested to 750 psi. Held O. K.
8-13-80 Blowing down to bridge plug. Drilling on bridge plug at 6580'. Tubing parted. Left 119 joints and 4 collars in hole. Ran fishing tools and latched onto fish. Laid down tubing and fishing tools.
8-14-80 Cleaned out to 6910'. Blowing well above perfs.
8-15-82 Re-ran 217 joints 2 3/8", 4.7# tubing (6802') set at 6811'. Seating nipple set at 6782'.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Juico TITLE Drilling Clerk DATE August 17, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 19 1982

FARMINGTON DISTRICT

BY [Signature] *See instructions on Reverse Side NMOCC