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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR	2	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator

El Paso Natural Gas Company

Address

Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

Change in Ownership

Casinghead Gas

Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Huercano Unit	Well No. 210	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/>	Lease No. SF 079917
Location Unit Letter k O	800	Feet From The South Line and 1780	Feet From The East	
Line of Section 35	Township 27N	Range 10W	NMPM, San Juan	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
El Paso Natural G s Company				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
El Paso Natural Gas Company				
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 35	Twp. 27N	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 5-10-71	Date Compl. Ready to Prod. 6-3-71	Total Depth 6964'	P.B.T.D. 6929'					
Elevations (DF, RKB, RT, GR, etc.) 6561' GL	Name of Producing Formation Dakota	Tcp XX /Gas Pay 6722'	Tubing Depth 6876'					
Perforations 6722-32', 6767-72', 6818-28', 6842-52'. 6878 - 88'	Depth Casing Shoe 6964'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 212'	SACKS CEMENT 150 Skrs.
7 7/8"	4 1/2"	6964'	690 Skrs.
	2 3/8"	6876'	Tubing

**V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL**

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas - MCF/L CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 2603 MCF/D	Length of Test 3 Hours	Bbls. Condensate <input checked="" type="checkbox"/> 3 hrs. 34.32	Gravity of Condensate 45.8
Testing Method (pilot, back pr.) Calculated A. O. F.	Tubing Pressure (Shut-in) 1288	Casing Pressure (Shut-in) 1905	Choke Size 3/4" Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

(Signature)

Petroleum Engineer

(Title)

June 17, 1971

(Date)

OIL CONSERVATION COMMISSION JUN 21 1971

APPROVED _____, 19 _____
BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.