submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 99 MAR 23 PM 12: 34

Sundry	Notices and	Reports on Wells	70 FAFIAINST	ON, NM	
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Address & Phone No. of Operator		ani	W MAGA	Table M	
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				San Jua	an County, NM
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A-Plus Well Service Inc., as co well per the attached report.	ontractor, re	e- entered and t	hen plugged	and aband	on this
	400D A-4-	- District Office			
This work was done for the NN	IOCD AZTE	ec District Office	, contract pe	enaing.	
. I hereby certify that the foregoing is tr	ue and corre	ect			· ·
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William F. Clark					
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ONDITION OF APPROVAL, if any:					
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A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

RECEIVED

March 6, 1999

99 HAR 23 PH 12: 34

070 FARMAGION, NM

Oil Conservation Division State of New Mexico 1000 Rio Brazos Road Aztec, NM 87410

Re:

Plug & Abandonment Report

Table Mesa #2 Well NE, 3, 27N, 17W San Juan County, NM

Cementing Summary:

Cementing #1 with 24 sxs Class B cement to set 7" casing, circulate good cement out conductor.

Plug #1 with 20 sxs Class B cement from 1020' to 920' to cover Dakota interval.

Plug #2 with 36 sxs Class B cement from 600' to 400' to cover Gallup top.

Plug #3 with 25 sxs Class B cement with 2% CaCl2 from 480' to 350'.

Plug #4 with 91 sxs Class B cement from 385' to surface, circulate good cement out 7" casing.

Plugging Summary:

- 3-1-99 Road rig and equipment to location, RU. TIH with 8-3/4" bit and 2 drill collars; drill down to 50', circulate well clean. LD power swivel, drill collars and bit. PU 2 joints 2-3/8" tubing and tag at 53'. Spot 50 vis drilling mud in well to surface. TOH and LD tubing. PU 1 joint 7" casing and TIH, land 7" surface casing at 30'. Cementing #1 with 24 sxs Class B cement to set 7" casing, circulate 1 bbl good cement out 13-3/8" conductor. Shut in well and WOC. SDFD.
- 3-2-99 Safety Meeting. Cut off 13-3/8" conductor pipe and 7" casing to ground level; weld on 7" collar to stub. NU BOP and test. Drill down 40' through cement with 6-1/4" bit. Continue to run in hole with P/S with 8 joints tubing. Circulate well clean at 250'. RD swivel and PU power tongs and 3 joints tubing. LD tongs and PU swivel, drill down to 1020' with 31 joints tubing; circulate hole clean. LD power swivel. Plug #1 with 20 sxs Class B cement from 1020' to 920' to cover Dakota interval. PUH to 600'. Plug #2 with 36 sxs Class B cement from 600' to 400' to cover Gallup top. TOH with tubing, drill collars and 6-1/4" bit. SI well and SDFD.
- 3-3-99 Safety Meeting. TIH with tubing and tag cement at 480'. Plug #3 with 25 sxs Class B cement with 2% CaCl2 from 480' to 350'. TOH and WOC. TIH with 15 joints tubing, no tag on cement. Attempt to circulate hole to set additional plug, tubing pressured up to 300# after 1-1/2 bbls. TOH and LD 3 joints of tubing. Establish circulation to surface an circulate well clean. Plug #4 with 91 sxs Class B cement from 385' to surface, circulate 1 bbl good cement out 7" casing. RD rig and equipment, move off location. Charlie Perrin with NMOCD on location and approves plugging plan.
- 3-5-99 Found cement down 8' in 7" casing, fill 7" casing with 5 sxs Class B cement. Weld on P&A marker.