

Control Number: 001875

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____ Phone: () _____ FAX: () _____

POD: 0185010 Product Type: OIL Facility Type: 03 Location: M 30 28N 12W County SAN JUAN

OGRID Name _____
Authorized Transporter(s): 014546 MERIDIAN OIL INC.
OGRID Name _____

Description of POD (40 characters or less): _____

POD: 0185030 Product Type: GAS Facility Type: 01 Location: M 30 28N 12W County SAN JUAN

OGRID Name _____
Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY
OGRID Name _____

Description of POD (40 characters or less): _____

POD: 0185050 Product Type: WATER Facility Type: 05 Location: M 30 28N 12W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No. Location Well

71599 BASIN DAKOTA (PRORATED GAS)

000570 GALLEGOS CANYON UNIT

30-045-25173 M 30 28N 12W 193E

01/28/1994 17:24

505-325-1211

A-PLUS WELL SERVICE
 P.O. BOX 1979 • FARMINGTON, NM 87499
 505-325-2627 • FAX (505) 325-1211

Rig No 6

Date 3-2-99

Well No TABAS mesa #2 Location Sec 3, T27N, R17W Company NMP&I
TABAS mesa P1A Project

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	load supplies
5:45	7:00	DRIVE TO WOC. Hold safety meeting (Bayer lifting)
7:00	9:00	cut off 1 3/4 conductor pipe + 7" csg to ground level weld on 7" collar, (to high to set BOP's on)
9:00	10:00	run BOP's + test, get ready to drill
10:00	4:00	Bayer drilling "della bit, drill down 40' thru cement, pick-up a total of 8jts (cement in 7" down 10') + circulate clean about 250' lay down swirl, pick-up tonge, Pick-up 3 jts lay down tonge, pick-up swirl drilled down to 1020' w/ 31 jts, circulate hole clean
4:00	4:30	lay down swirl
4:00	4:30	head hole Pump Plug #1 w/ 20 sxs (1020-920)
4:30	4:45	lay down 12 jts
4:45	5:15	head hole Pump Plug #2 w/ 36 sxs B-cement 15' (600-400) TOC 400
5:15	5:45	lay down 7jts standback 6 stands
5:45	6:30	lay down 6 1/4 bit & sub, head hole DRAWING SDED

All procedures approved by Charles Preece w/ NMP&I on file.

Fuel & Motor Oil _____ Water Hauled _____
 Rental Equipment _____ Cement Retainers _____
 Cementing Plug #1 20 sxs Plug #2 36 sxs
 Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12	96758	
Operator	Sam Stuart	20	26559	13
Helper	Winton Lelis			13
Helper	Robert Valasquez			13
Helper	Doug Hearn	#141		14

Daily Report

A - PLUS WELL SERVICE

1403P

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 6

Date 3-3-99

Well No TABAS Mesa #2 Location Sec 3, T23N, R17W Company MUMOLD
TABAS Mesa P/A Project

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	load supplies
5:45	7:00	DRIVE TO WEL. Hold safety meeting (stand protection)
7:00	7:30	TIH w/ 1/2 276 & 3" plugging sub tag cement at 480' w/15 jts
7:30	8:00	break hole Pump Plug #3 w/25 sxs B-cement 15-6" (480-350) TOC 350 added 2% calc WDC
8:00	8:10	lay down 3 jts stand back 6 stws
9:00	12:00	WDC
12:00	12:30	TIH w/15 jts unable to lay cement, attempted to pump hole to pump a plug from 470' pressured up to 300 PSE w/1 1/2 bbls
12:30	1:00	lay down 3 jts & circulate hole clear
1:00	1:15	Pump Plug #4 w/91 sxs B-cement 15-6" (355 to surface) circulate 1 BBL good cement out 7" ess
1:15	2:30	lay down 12 jts, fill hole w/ cement RD on & P.T. 105 MUB

All procedures approved by Charles Pearson
MUMOLD on hoc

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing Plug #3 25 sxs Plug #4 91 sxs _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12		
Operator	Sam Street	20		9
Helper	Victor Pelis			9
Helper	Robert Velazquez			9
Helper	Doug Hendrix	141		9

Date _____

NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT
(Submit 3 copies to above address)

Date of Test 6-18-98 Operator CHATEAU OIL AND GAS, INC.

Lease Name Tribal Well No. 01 Location U M Sec 06 Twp 26N Rge 03W

Pressure (Shut-in or Flowing) Dwt. Tubing 60 Casing 110 Bradenhead 0

OPEN BRADENHEAD TO ATMOSPHERE FOR 15 MINUTES

Casing or Tubing Pressure, Dwt.	Bradenhead Flowed:
5 Min _____	Steady Flow _____
10 Min _____	Surges _____
15 Min _____	Down to Nothing _____
20 Min _____	Nothing <u>X</u> _____
25 Min _____	Gas _____
30 Min _____	Gas & Water _____
	Water _____

If Bradenhead flowed water check description below:

Clear _____	Remarks: _____
Fresh _____	_____
Salty _____	_____
Sulfur _____	_____
Black _____	_____

By Dwight Hasdeler
Pumper
Position

Witness _____

Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
	Well Name	TABLE Mesa # 2		Day:	1	Work Date: 3-1-94	
	Company	NIMOCID					
03	Location Cost:	7" csg					
05	Move In/Out:						
07	Rig Cost: (Rig only, charge pump if no cement plugs)			8 1/2	\$150 /hr	1275.00	1351.50
	(Orig Package, no \$ for pump, include RU/RD time)				\$169 /hr		
	Supervisor -				\$340 /day		\$360.40
	Pump Truck (first day \$220, then \$120 each day)				200/hy	220.00	233.20
	Stripping Rubbers - (1-1/4" & 1-1/2", \$75), (2" - 3/8" & 2-7/8", \$60)						
10	Drilling Fluid: Air Package						
16	Stimulation Fluids (Water, KCl)						
	Unit #155	hauled hds, transfer, water		8 1/2	\$44 /hr	374.00	396.44
17	Bits						
18	Cement: Pump Charge \$300/plug						
	Cement - 24 sacs x \$9.40/sac					225.60	239.13
25	Rentals: (DC's, bit sub, etc)						
26	Fishing Tool Rentals:			float	\$15 /hr	15.00	15.90
28	Other Rentals: Water Tank				\$23 /day	\$23.00	\$24.38
	Flow Back Tank				\$44 /day	\$44.00	\$46.64
9	Transportation: A-Plus #124				\$45 /hr		
	A-Plus #141	hauled tbg out and moved pit & tank		3	\$62 /hr	186.00	197.16
	Others:	151 haul		3		186.00	197.16
6	Logging Services: (CR or CIBP) Size -	Set @					
	Perforating: BI-Wire \$440, HSC \$490						
	Other: (depth \$0.11/ft)	874 bit				25.00	26.50
	Production Testing:	bit sub				25.00	26.50
	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
	Stimulation: (frac, acid)						
	Technical Services: (gas & water tests)						
	Roustabout Labor						
	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + \$860)						
	RBP, tbg set or wireline \$850						
	Casing Scraper \$250						
	Disposal:						
	District Tools:						
	BR Workstring						
	Direct Labor				\$75 /day	\$75.00	\$79.50
	Overhead:				\$134/day	\$134.00	\$142.04
6	Tangible Expense	Provider	Item				
	Casing:						
	Tubing: Size	Length	EUE IJ NU				
	Csg & Tbg Equipment:						
	Wellhead Equipment:						
						Total Cost \$	3114.91
						Prior Cum \$	
						New Cum. \$	3114.91

Control Number: 001876

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____ Phone: () _____ FAX: () _____

POD: 0185110 Product Type: OIL Facility Type: 03 Location: P 30 28N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0185130 Product Type: GAS Facility Type: 01 Location: P 30 28N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0185150 Product Type: WATER Facility Type: 05 Location: P 30 28N 12W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name Code Producing Property Name API Well No. Location Well

71599 BASIN DAKOTA (PRORATED GAS) 000570 GALLEGOS CANYON UNIT 30-045-11571 P 30 28N 12W 192

Well Name		TABLE Mesa # 2		Day:	2		Work Date:		3-2-99		
Company		NMDCO									
Code	Tangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/8% Tax				
03	Location Cost:										
05	Move In/Out:										
07	Rig Cost: (Rig only, charge pump if no cement plugs)					\$150 /hr					
	(Orig Package, no \$ for pump, include RU/RD time)			13	\$189 /hr	2197.00	2328.8				
	Supervisor -				\$340 /day		\$360				
	Pump Truck (first day \$220, then \$120 each day)				22000		2332				
	Stripping Rubbers - (1-1/4" & 1-1/2", \$75), (2"-3/8" & 2-7/8" \$60)				6000	60.00	63.60				
10	Drilling Fluid: Air Package										
16	Stimulation Fluids (Water, KCl)	hauled	3 bds								
	Unit #155			10	\$44 /hr	440.00	466.40				
17	Bits	6 1/4	no charge								
18	Cement: Pump Charge \$300/plug										
	Cement - 56 sacks x \$9.40/sack					526.40	557.98				
25	Rentals: (DC's, bit sub, etc)										
26	Fishing Tool Rentals:						15.90				
28	Other Rentals: Water Tank				\$23 /day	\$23.00	\$24.3				
	Flow Back Tank				\$44 /day	\$44.00	\$46.6				
29	Transportation: A-Plus #124				\$45 /hr						
	A-Plus #141	haul	fly in + out	3	\$62 /hr	186.00	197.16				
	Others:										
34	Logging Services: (CR or CIBP) Size -		Set @								
	Perforating: Bl-Wire \$440, HSC \$490										
	Other: (depth \$0.11/ft)										
36	Production Testing:										
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)										
39	Stimulation: (frac, acid)										
44	Technical Services: (gas & water tests)										
45	Roustabout Labor										
49	Packer Rental: (Fullbore 2-7/8" \$530, 4-1/2" + \$860)										
	RBP, tbg set or wireline \$850										
	Casing Scraper \$250										
4	Disposal:										
0	District Tools:										
	BR Workstring										
8	Direct Labor				\$75 /day	\$75.00	\$79.50				
2	Overhead:				\$134 /day	\$134.00	\$142.04				
Code	Tangible Expense	Provider	Item								
	Casing:										
	Tubing: Size	Length	EVE W NU								
	Csg & Tbg Equipment:										
	Wellhead Equipment:										
						Total Cost \$	4294.48				
						Prior Cum \$	3114.91				
						New Cum. \$	7409.39				

Quality Control Summary

Client: APACHE CORPORATION

Project: 9808185 JICARILLA PIT CLOSURES

* explanation of codes
 D Not applicable due to sample dilution
 L Not applicable due to MDL proximity

QC Type: OC
 MSD: Matrix Spike Duplicate Precision
 OC Matrix
 SOLID

QC Group Run ID Result Units Sequence Run Date

Test: SW846 8010B/8020A Purgeable VOCs by GC/PID-ELCD

X98393	X98393-006	Benzene	RPD	2	XG 1998 703-6	08/21/98
--------	------------	---------	-----	---	---------------	----------

X98393	X98393-006	Ethylbenzene	RPD	5	XG 1998 703-6	08/21/98
--------	------------	--------------	-----	---	---------------	----------

X98393	X98393-006	o-Xylene	RPD	6	XG 1998 703-6	08/21/98
--------	------------	----------	-----	---	---------------	----------

X98393	X98393-006	P-M-Xylenes	RPD	5	XG 1998 703-6	08/21/98
--------	------------	-------------	-----	---	---------------	----------

X98393	X98393-006	Toluene	RPD	3	XG 1998 703-6	08/21/98
--------	------------	---------	-----	---	---------------	----------

Test: SW846 8015A Diesel Range Organics by GC/FID

X98389	X98389-025	Diesel Range Organics	RPD	5	XG 1998 699-20	08/21/98
--------	------------	-----------------------	-----	---	----------------	----------

Well Name		Day:	Work Date:			
TABLE #105A * 2		3	3-7-99			
Company		NUMCO				
Code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax	
03	Location Cost:					
05	Move In/Out:					
07	Rig Cost: (Rig only, charge pump if no cement plugs)	9	\$150 /hr	1350.00	1431.00	
	(Drig Package, no \$ for pump, include RU/RD time)		\$169 /hr			
	Supervisor -		\$340 /day		\$360.4	
	Pump Truck (first day \$220, then \$120 each day)					
	Stripping Rubbers - (1-1/4" & 1-1/2" \$75), (2"-3/8" & 2-7/8" \$60)	120/6,		130.00	127.20	
10	Drilling Fluid: Air Package					
18	Stimulation Fluids (Water, KCl)					
	Unit #155					
17	Bits		\$44 /hr			
18	Cement: Pump Charge \$300/plug	2 - plugs	\$300/plug	600.00	636.00	
	Cement - 11/2" sec x \$9.40/ax			1090.40	1155.82	
25	Rentals: (DC's, bit sub, etc)					
26	Fishing Tool Rentals:					
28	Other Rentals: Water Tank	float	15/day	15.00	15.90	
	Flow Back Tank		\$23 /day	\$23.00	\$24.38	
			\$44 /day	\$44.00	\$46.64	
29	Transportation: A-Plus #124		\$45 /hr			
	A-Plus #141	help they out	1 1/2	\$62 /hr	93.00	98.58
	Others:					
34	Logging Services: (CR or CIBP) Size - Set @					
	Perforating: BI-Wire \$440, HSC \$490					
	Other: (depth \$0.11/ft)					
36	Production Testing:					
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)					
39	Stimulation: (frac, acid)					
44	Technical Services: (gas & water tests)					
45	Roustabout Labor					
49	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + \$860)					
	RBP, tbg set or wireline \$850					
	Casing Scraper \$250					
4	Disposal:	A-Plus Hwy	480'	11/8r	52.80	55.92
0	District Tools:					
	BR Workstring					
8	Direct Labor		\$75 /day	\$75.00	\$79.50	
2	Overhead:		\$134 /day	\$134.00	\$142.04	
ode	Tangible Expense - Provider - Item					
7	(Casing:					
	Tubing: Size Length EUE U NU					
	Csg & Tbg Equipment:					
	Wellhead Equipment:					
				Total Cost \$	3956.89	
Prior Cum \$				2409.39		
				New Cum. \$	11361.28	

NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT
(Submit 3 copies to above address)

Date of Test 6-23-98 Operator CHATEAU OIL AND GAS, INC.

Lease Name Tribal Well No. C5 Location U D Sec 05 Twp 26N Rge 03W

Pressure (Shut-in or Flowing) Dwt. Tubing 75 Casing 180 Bradenhead 5

OPEN BRADENHEAD TO ATMOSPHERE FOR 15 MINUTES

Casing or Tubing Pressure, Dwt.	Bradenhead Flowed:
5 Min _____	Steady Flow _____
10 Min _____	Surges _____
15 Min _____	Down to Nothing _____
20 Min _____	Nothing <u>X</u> _____
25 Min _____	Gas _____
30 Min _____	Gas & Water _____
	Water _____

If Bradenhead flowed water check description below:

Clear _____ Remarks: _____
Fresh _____
Salty _____
Sulfur _____
Black _____

By David Washler
Pumper
Position

Witness _____