SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	30-045-20804 5. LEASE DESIGNATION AND BERIAL NO.					
A DDL IC A TIC		LOGICAL SURVE			1-89-TND-5	7
18. TYPH OF WORK	ON FOR PERMI	T TO DRILL, D	EEPEN, OR PL	UG BACK	6. IF INDIAN, ALLOTTI	CE OR TRIBE NAME
D	RILL X	DEEPEN [BACK []	Navajo Trib	e
OIL C	GAS [7]		. 200	DACK []		MARE
WELL X	WELL OTHER		ZONE X	MULTIPLE ZONE	E. FARM OR LEASE NA	<u> </u>
	stown Data-1				Table Mesa	
ADDRESS OF OPERATOR	stern Petroleum	n Co.			9. WELL NO.	
P.(D. Box 291. Car	rmi III 629	221		3	
LOCATION OF WELL (Report location clearly	and in accordance with	21 any State requirements.	•)	10. PIELD AND POOL,	
1290 FCI 2100 PUT					Table Mesa-Dakota 11. asc., T., R., M., OR BLK.	
At proposed prod. zo	ne		Mut n		AND BURVEY OR AREA	
DISTANCE IN MILES	Same AND DIRECTION FROM N	BARRET TOWN OF BORR			Sec 3, T27N	. R17W
Twenty miles	South of Shine				12. COUNTY OR PARISH	13. STATE
LOCATION TO WELLE		OCK, New Mexi	CO. 6. NO. OF ACRES IN LEA	22 17 No	San Juan	New Mexico
(Also to negrest dri	LINE, FT.	1290 ft.	4000	то т	OF ACRES ASSIGNED THIS WELL	
TO NEAREST WELL DRUGGED LOCATIONS					40 ROTARY OR CABLE TOOLS	
		400 ft.	1350		Rotary	
	6 GL				22. APPROX. DATE WOL	M WILL START
	O GL				Aug. 1971	
900 on	ī — — — — — — — — — — — — — — — — — — —	PROPOSED CASING	AND CEMENTING PR	OGRAM		
6 3/4"	SIZE OF CABING	WEIGHT PER POOT	SETTING DEPTH		QUANTITY OF CEMENT	r
4 3/4"	53"	15#	573 ft.		70 sks.	
4 3/4	2 7/8"	<u>6#</u>	<u>1350 ft.</u>		60 sks.	
Propand	Jene Z 7/6	JUN 3 0 1971 NL CON. COM. DIST. 3	F	JUN 2 5 1 S. GEOLOGICA' FARMINGTON	971	et
			Countries			
BOVE SPACE DESCRIBE IN . If proposal is to drenter program, if any. HIGHED CLUM This space for Federal BRMIT NO.	G. / Eu	0.	r plug back, give data on a on subsurface locations	n present products and measured a	tive sone and proposed n nd true vertical depths.	Give blowout
IGNED Schuld	G. / Eu	0.	r plug back, give data of a on subsurface locations	n present products and measured a	tive sone and proposed n nd true vertical depths.	Give blowout

Hold C-104 for NSL
*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Eastern Petroleum Co	ompany	Lease T	able Mesa	Well No. 3
Est Light of Ception 3	wnship 27 N	Range 17 W	County San Juan	
Name to Location of Well: 1290 feet from the South	th line and	2100	eet from the West	line
in and Lyvel Elev. Broducing Formation	on	Poel)) //		Dedicated Acreage:
5326 Dakete			e52	Acres
1. Outline the acreage dedicated	to the subject we	II by colored pencil	or nachure marks on th	e plat below.
If more than one lease is dec interest and royalty).	licated to the well	, outline each and i	dentify the ownership th	rereof (both as to working
3. If more than one lease of differ dated by communitization, uniti			l, have the interests of	all owners been consoli-
Yes No If answ	er is "yes," type of	consolidation		:
If answer is "no," list the own	ers and tract descr	riptions which have	actually been consolida	ated. (Use reverse side of
this form if necessary.)		·		
No allowable will be assigned t forced-pooling, or otherwise) or t				
s'on.				approved by the dominio
		i i		CERTIFICATION
Section line pro	ojection is ba	sed uron		
l i		cou upy		certify that the information con- rein is true and complete to the
lease de	scription.	<u> </u>		y knowledge and belief.
		SEPENA		
		/ BEPTIATI		1 C. S. 11 a
į.		JUN 3 0 197	Pesition	- 4 r sung
			Company	res.
i		OIL dON. COM	A / 11	rn Petroleum Co.
1		DIST. 3	Date	26, 1971
		<u> </u>	June	20, 17/1
1		Ì		
		} 1	I I	certify that the well location this plat was plotted from field
] 	notes of	actual surveys made by me or
		i	1 1	supervision, and that the same
	1			e and beliefs
2700-41	Proposed Locat			
1	4	<u> </u>	Date Survey	ed
1 K	, 47	; [May 14, 1971
/290	4		Registered and or Land	Professional Engineer 3 Surveyor
	. 9			ich HRun
			Certificate	No. 37 95
0 330 660 190 1320 1650 1980 2	310 2640 2000	1500 1000	500 0	