Form 9-330
(Rev. 5-68)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Eastern Petroleum Company

3. ADDRESS OF OPERATOR: P.O. Box 291, Carmi, Illinois 62821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2560 FWL, 2082 FSL
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: ~~Navajo~~ Table Mesa

9. WELL NO.: 3

10. FIELD AND POOL, OR WILDCAT: TAble Mesa-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 3 T27N R1W

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

14. PERMIT NO.: | DATE ISSUED:

15. DATE SPUDDED: 11-10-71
16. DATE T.D. REACHED: 11-20-71
17. DATE COMPL. (Ready to prod.): 11-20-71
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 5326 GL
19. ELEV. CASINGHEAD: 5327
20. TOTAL DEPTH, MD & TVD: 425
21. PLUG, BACK T.D., MD & TVD: ----
22. IF MULTIPLE COMPL., HOW MANY*: Singl
23. INTERVALS DRILLED BY: 0-425
ROTARY TOOLS: -0-
CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None- no water or Hydrocarbon formation Penitrated

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24#	21 ft.	8 3/4	3 sns	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None- Hole was not drilled into Gallup Sandstone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

RECEIVED
APR 5 1972
OIL CON. COM.
DIST. 3

RECEIVED
APR 5 1972
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut in)
does not apply		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert G. Tully TITLE Vice President DATE March 31, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)