			_
HO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE			
FILE		1	U
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
BROBATION OFFICE		T	

SANTA FE /	-	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE / L	+ REGUEST I	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL /			
GAS /			
OPERATOR 2	_		
I. PRORATION OFFICE	<u> </u>		
Operator El Paso Natural G	as Company		
Address			
	ton, New Mexico 87401		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conden	nsate	
To be a formation of the name			
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	
Grambling A		ictured Cliffs State, F Her	ral or Fee NM 013861
Location Location			
	00 Feet From The South Lin	ne and Feet From	The East
		8W NATE OF	San Juan
Line of Section 22	ownship 28N Range	, NMPM,	County
		_	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C			on, New Mexico 87401
El Paso Natural G	asinghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
1		Rox 990. Farming	on, New Mexico 87401
El Paso Natural G	Unit Sec. Twp. Ege.		'hen
If well produces oil or liquids, give location of tanks.	I 22 28N 8W		
	with that from any other lease or pool,	give commingling order number:	
If this production is commingled viv. COMPLETION DATA	71th that from any other lease of poor,		Diff Posts
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Complet		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 8-19-71	Total Depth 2448	2438
7-24-71		Top A/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	' L	2280	Tubingless Comp.
5824' GL	Pictured Cliffs	2200	Depth Casing Shoe
2280-86', 2300-1	2 _F 2322-34'		2448
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	140'	165 Sks.
6 3/4"	2 7/8"	2448'	105 SKS.
			il and must be equal to the and must be equal to
V. TEST DATA AND REQUEST	TOTAL ATTOMISED TO TOTAL AND A SALE	after recovery of total volume of load o	It and must be some
	able for this d	lepth or be for full 24 hours)	
OIL WELL	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
	able for this d	lepth or be for full 24 hours)	/ NLUZ.
OII, WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours)	Choke Size 0 1971
OIL WELL	able for this d	Producing Method (Flow, pump, gas Casing Pressure	Chok. Siz. SEP 8 1971
OII, WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas	Chok. Siz. SEP 8 1971
OII, WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size SEP 8 1971
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size SEP 8 1971 Gas - MEF OIL CON. COM.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this d Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size SEP 8 1971 Gas - MEF OIL CON. COM.
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas Casing Pressure	Gas-MF OIL CON. COM.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241	Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size SEP 8 1971 Gas-MF OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pirot, back pr.)	able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size SEP 8 1971 Gas-MFF OIL CON. COM. DIST. 3 Gravity of Condensate
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.) Calc. A. O. F.	Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 1012	Choke Size Gravity of Condensate Choke Size 3/4" VATION COMMISSION
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1012 OIL CONSER' SEP	Choke Size Gas-MF OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4" VATION COMMISSION 6 1971
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.) Calc. A. O. F. VI. CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 1012 OIL CONSER' SEP	Choke Size Gravity of Condensate Choke Size 3/4" VATION COMMISSION 8 1971
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OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.) Calc. A. O. F. VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar	Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservation given	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 1012 OIL CONSER' SEP APPROVED BY Original Signed book of the condensate o	Choke Size Gravity of Condensate Choke Size 3/4" VATION COMMISSION 8 1971 y Emery C. Arnold VISOR DIST. #5
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OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.) Calc. A. O. F. VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservation given	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1012 OIL CONSER' SEP APPROVED By Original Signed b TITLE SUPERI This form is to be filed If this is a request for al	Choke Size SEP 8 1971 Gas-McF OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4" VATION COMMISSION 8 1971 y Emery C. Arnold VISOR DIST. #3 In compliance with RULE 1104. Itowable for a newly drilled or deepeners and by a tabulation of the deviation
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