

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078566-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

So. Blanca PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 33, T-28-N, R-8-W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 705°N, 1900°W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

SEP 15 1971

15. DATE SPUDDED 7-31-71 16. DATE T.D. REACHED 8-2-71 17. DATE COMPL. (Ready to prod.) 8-23-71 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6216'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2796' 21. PLUG, BACK T.D., MD & TVD 2785' 22. INTERVALS DRILLED BY 0-2796' 23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2640'2700' (PC) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-GR, Temp. Survey

OIL CON. COM.
DIST. 3

27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	141'	12 1/4"	90 ska.	
2 7/8"	6.4#	2796'	6 3/4"	155 ska.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

Tubingless Completion

31. PERFORATION RECORD (Interval, size and number)

2640-50', 2660-66', 2694-2700', w/18 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2640-2700'	30,000# sand, 30,000 gal. wgr.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-23-71	3	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
----	SI 947	→		1684 MCF-AOF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

D. A. Roberts

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed E. H. WOOD

SIGNED

TITLE

Petroleum Engineer

DATE

September 13, 1971

*(See Instructions and Spaces for Additional Data on Reverse Side)