

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 013363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Phillips
3. ADDRESS OF OPERATOR PO Box 990, Farmington, New Mexico 87401	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 940'N, 940'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6727'GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 32, T-28-N, R-8-W NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

☐
☐
☐
☐PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)☒
☒
☐REPAIRING WELL
ALTERING CASING
ABANDONMENT*☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

on 8-6-71 Spudded well, drilled surface hole and ran 6 joints 9 5/8" 32.3#, HS surface casing, 192' set at 205' w/205 sks. cement circulated to surface. WOC 12 hours, held 600#/30min.

on 9-11-71 TD 7646', Ran 237 joints 4 1/2", 10.5 and 11.6#, KS production casing, 7634' set at 7646'. Insert valve at 7634', 2nd stage tool at 5542', 3rd stage tool at 3202'. Cemented 1st stage w/205 sks. cement, 2nd stage w/150 sks. cement, 3rd stage w/205 sks. cement. WOC 18 hours.

on 9-13-71 PBTD 7633', perf 7337-45', 7424-40', 7486-92', 7522-28', 7538-46', 7556-68' w/24 SPZ. Frac w/70,000# 20/40 sand, 71,526 gal. water, dropped 5 sets of 24 balls, flushed w/5082 gal. water.

SEP 23 1971

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer DATE September 21, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side