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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 30-445-20844

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
c. Name of Operator		11 Paso Natural Gas Company	
d. Address of Operator		PO Box 990, Farmington, NM 87401	
e. Location of Well		UNIT LETTER C LOCATED 840 FEET FROM THE North LINE	
AND 1750 FEET FROM THE West LINE OF SEC. 32 TWP. 27N RGE. 10W NMPM		12. County San Juan	
19. Proposed Depth		19A. Formation	
6410'		Dakota	
20. Rotary or C.C.		Rotary	
21. Elevation (Show whether D.R., etc.)		21A. Kind & Status Plug. Bond	
6100'GL		Statewide	
21B. Drilling Contractor		22. Approx. Date Work will start	
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23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	200'	180 cu. ft.	circulated
7 7/8"	4 1/2"	10.5#	6410'	695 cu. ft.	3 stages

Production Casing Cementing:

- 1st stage with 330 cu. ft. to cover the Gallup formation.
- 2nd stage with 315 cu. ft. to cover the Mesa Verde formations.
- 3rd stage with 350 cu. ft. to cover the Pictured Cliffs formations.

Selectively perforate and sandwater fracture the Dakota formations.

The W/2 of Section 32 is dedicated to this well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 3-15-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed F. H. WOOD Title Petroleum Engineer Date December 15, 1971

APPROVED BY *Emory C. Caved* TITLE *STATE ENGINEER* #5 DATE 12-16-71

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-128
Supersedes O-128
Effective 1-1-68

All distances must be from the outer boundaries of the Section

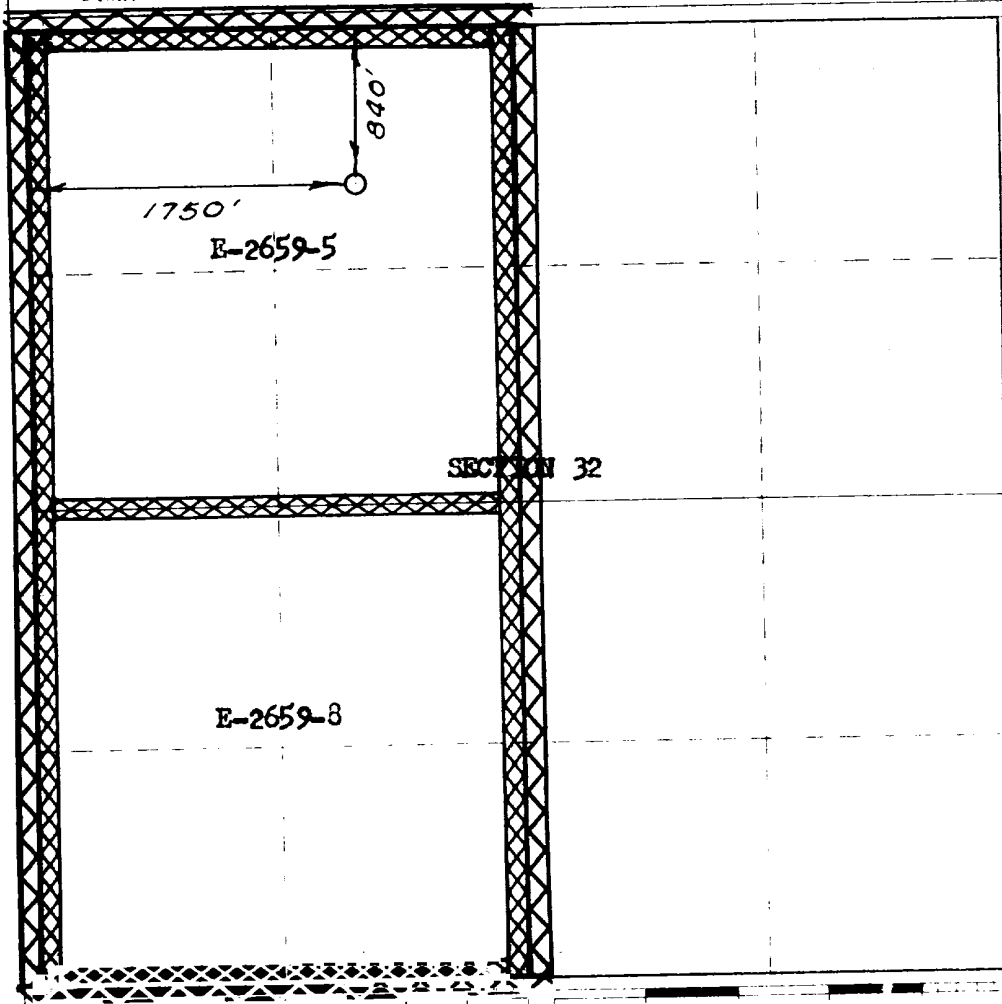
EL PASO NATURAL GAS COMPANY		HUERFANO UNIT		(E-2659-5)	228
C	32	27-N	10-W	SAN JUAN	
840		NORTH		1750	WEST
6100	DAKOTA	BASIN DAKOTA		320.00	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (and its working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes" type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

Petroleum Engineer

El Paso Natural Gas Co.

December 15, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NOVEMBER 26, 1971

David Wilson
1760