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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 2659 - 5	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Huerfano Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Huerfano Unit
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 228
4. Location of Well UNIT LETTER C, 840 FEET FROM THE North LINE AND 1750 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 27-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6100' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

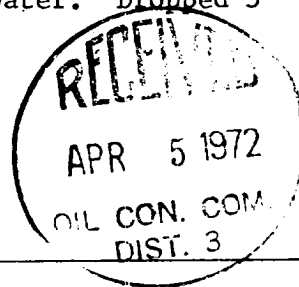
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Fracture

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-21-72: Spudded well, drilled surface hole and ran 6 joints 8 5/8", 24#, KS surface casing, 193' set at 208'. Cemented with 177 cu. ft. cement, circulated to surface. W.O.C. 12 hours, held 600#/30 minutes.
- 4-2-72 T. D. 6544'. Ran 213 joints 4 1/2", 10.5#, K-55 production casing, 6433' set at 6544'. Float collar at 6529', stage tools at 4522' and 1966'. Cemented 1st stage with 354 cu. ft. cement, 2nd stage w/390 cu. ft. cement, 3rd stage with 422 cu. ft. cement. W. O. C. 18 hours. Top of cement at 850'.
- 4-3-72 P.B.T.D. 6529'. Perfed 6266-72, 6298-6304, 6356-68, 6408-20, 6458-70' with 16 SPZ. Fraced with 41,000# 40/60 sand and 41,000 gallons water. Dropped 3 sets of 16 balls each. Flushed w/4730 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED PH Wood TITLE Petroleum Engineer DATE April 4, 1972

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST #3 DATE APR 5 1972

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: