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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-2659-5	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name Huerfano Unit	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Huerfano Unit		9. Well No. 228		10. Field and Pool, or Wildcat Basin Dakota		12. County San Juan			
3. Address of Operator PO Box 990, Farmington, NM 87401		4. Location of Well		UNIT LETTER C LOCATED 840 FEET FROM THE North LINE AND 1750 FEET FROM THE West LINE OF SEC. 32 TWP. 27N RGE. 10W NMPM		15. Date Spudded 3-21-72		16. Date T.D. Reached 4-1-72		17. Date Compl. (Ready to Prod.) 4-11-72	
20. Total Depth 6544'		21. Plug Back T.D. 6529'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6544'		24. Producing Interval(s), of this completion - Top, Bottom, Name 6266-6470' (Dakota)		25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run IEL-CDL-GR-Temp. Survey		27. Was Well Cased no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number) 6266-72', 6298-6304', 6356-68', 6408-20', 6458-70' with 16 shots per zone.	
Casing Size		Weight Lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
8 5/8"		24#		208'		12 1/4"		177 cu. ft.		41,000#sand, 41,000 gal. water	
4 1/2"		10.5#		6544'		7 7/8"		1166 cu. ft.			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
2 3/8"		6475'									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	
6266-6470'		41,000#sand, 41,000 gal. water				Well Status (Prod. or Shut-in) shut-in		Date of Test 4-11-72		Hours Tested 3	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio		Choke Size 3/4"		Prod'n. For Test Period 97.88	
Flow Tubing Press. SI 1239		Casing Pressure SI 1652		Calculated 24-Hour Rate 1146 AOF		Oil Gravity - API (Corr.) 41.5		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Norton & Goodwin	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>J. H. Wood</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>April 19, 1972</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1787'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	XXXXXX Mesa Verde _____ 3610'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4198'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5295'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	XXXX Greenhorn _____ 6176'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	XXXXXX Graneros _____ 6234'	T. _____
T. Blinebry _____	T. Gr. Wash _____	XXXXXX Dakota _____ 6401'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1787	1787					
1787	3610	1823	Pictured Cliffs				
3610	4198	588	Mesa Verde				
4198	5295	1097	Point Lookout				
5295	6176	881	Gallup				
6176	6234	58	Greenhorn				
6234	6401	167	Graneros				
6401	6544	143	Dakota				