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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E - 2659-6

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Huerfano Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Huerfano Unit
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 227
4. Location of Well UNIT LETTER 0 1070 FEET FROM THE South LINE AND 1840 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 27 North RANGE 10 West N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6130' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Fracture Treatment</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-72: Spudded well, drilled surface hole and ran 7 joints 8 5/8", 24#, J-55 surface casing, 223' set at 236'. Cemented with 177 cubic feet cement. Circulated to surface. W. O. C. 12 hours, held 600#/30 minutes.

3-19-72: T. D. 6558'. Ran 211 joints 4 1/2", 10.5#, K-55 production casing, 6545' set at 6558'. Float collar at 6542', stage tools at 4603' and 2008'. Cemented first stage with 353 cubic feet cement, second stage with 413 cubic feet cement, third stage with 397 cubic feet cement. W.O.C. 18 hours. Top of cement 1220'.

3-20-72: P. B. T. D. 6542'. Perforated 6272-82, 6308-18, 6360-70, 6414-30' and 6442-52' with 18 SPZ. Fraced with 56,000# 40/60 sand and 58,400 gallons water. Dropped 4 sets of 18 balls. Flushed with 44,000 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE March 27, 1972

Original Signed by Emery G. Arnold
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: