

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2659-6	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
El Paso Natural Gas Company		Huerfano Unit
3. Address of Operator		9. Well No.
PO Box 289, Farmington, NM 87401		227
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>O</u> <u>1070</u> FEET FROM THE <u>South</u> LINE AND <u>1840</u> FEET FROM		Basin Dakota
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27N</u> RANGE <u>10W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6130' GL		San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing Failure</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to permanently repair the casing failure, it is intended to pull the tubing and packer and set a drillable bridge plug above the perforations at 6200'. The casing failure will be isolated and squeeze cemented with a sufficient amount of cement to repair the leak. Following clean out, the casing will be tested to 600 psi. The bridge plug will be drilled out, the tubing rerun and the well returned to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Frank T. Chavez</u>	TITLE <u>Project Drilling Engineer</u>	DATE <u>July 14, 1982</u>	
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>		TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUL 16 1982</u>
CONDITIONS OF APPROVAL, IF ANY:			