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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2659-6	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Huerfano Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 289, Farmington, NM 87401	Huerfano Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>0</u> , <u>1070</u> FEET FROM THE <u>South</u> LINE AND <u>1840</u> FEET FROM	227
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat
	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6130' GL	San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-82 Moved on Location and Rigged up. Pulled 107 bad joints tubing & packer.
 8-17-82 Picked up 2 3/8" tubing & set Baker bridge plug at 6167'. Trip out of Hole. Trip in hole w/Baker 4 1/2" fullbore packer and isolated holes in casing between 3265' & 3352'. Set cement retainer at 3091'. Squeezed w/118 cu. ft. cement.
 8-18-82 Drilled out cement. Pressure tested casing, did not hole. Set retainer at 3091' & squeezed w/118 cu. ft. cement.
 8-19-82 Drilled cement retainer at 3091'. Pressure tested - did not hold. Set retainer at 3091' & squeezed w/89 cu. ft. cement.
 8-20-82 Drilled cement retainer and cement. Pressure tested to 1000 psi.
 8-21-82 Cleaned out to bridge plug at 6167'. Drilled bridge plug at 6167'. Cleaned out to float collar at 6542'.
 8-22-82 Ran 212 joints 2 3/8", 4.7#, J-55 tubing (6413') set at 6425'. Seating Nipple at 6391'. Baker Lock-Set packer set at 3795'. Loaded annulus w/corrosion inhibitor.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

A. B. Guico

TITLE

Drilling Clerk

DATE

August 24, 1982

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DIS. REC. # 3

APPROVED BY

TITLE

DATE

AUG 25 1982

CONDITIONS OF APPROVAL, IF ANY: