

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						WELL API NO. 30-045-20874	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-2659-11	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Huerfano Unit	
4. Well Location Unit Letter <u>O</u> : <u>1070</u> Feet From The <u>South</u> Line and <u>1840</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>27N</u> Range <u>10W</u> NMPM San Juan County, NM						8. Well No. 227	
10. Date Spudded 3-7-72		11. Date T.D. Reached 3-18-72		12. Date Compl. (Ready to Prod.) 3-24-00		13. Elevations (DF&RKB, RT, GR, etc.) 6130'GL	
15. Total Depth 6558'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-6558'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5654-5682' Gallup						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CDL-IEL and GR - Temp. Survey						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		236'		12 1/4"	
4 1/2"		10.5#		6558'		7 7/8"	
						CEMENTING RECORD	
						177 cu ft	
						1163 cu ft	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2 3/8"	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
		5699'					
26. Perforation record (interval, size, and number) 5654-5682'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5654-5682 AMOUNT AND KIND MATERIAL USED 552 bbl 30# lnr gel, 100,000# 20/40 AZ snd, 1,077,000 SCF N2			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3-23-00		Hours Tested		Choke Size		Prod'n for Test Period	
						Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure SI 178		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Name		Title		Date	
Peggy Bradfield		Peggy Bradfield		Regulatory Administrator		4-10-00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1760'	T. Penn. "D"
T. Yates	T. Miss	T. XXXXXXXXXX M. V. 3560'	T. Leadville
T. 7 Rivers	T. Devonian	T. Montefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4203'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5292'	T. Ignacio Qtzite
T. Glorieta	T. McKee	XXXX Greenhorn 6193'	T. Granite
T. Paddock	T. Ellenburger	XXXXXX Graneros 6246'	T.
T. Blinebry	T. Gr. Wash	XXXXXXXXXX Dakota 6361'	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760	1760					
1760	3560	1800	Pictured Cliffs				
3560	4203	643	Mesa Verde				
4203	5292	1089	Point Lookout				
5292	6193	901	Gallup				
6193	6246	53	Greenhorn				
6246	6361	115	Graneros				
6361	6558	197	Dakota				