ALCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 810 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 077123 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR 2. NAME OF OPERATOR 2. NAME OF OPERATOR 2. 1 SEC. T. R. M. OR BLK. AND SURVEY OF ALCOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 810'N, 810'E, Sec. 13, T28N, R9W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF TRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE  CHANGE ZONES ABANDON*  (other) Progress Report  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations an measured and true vertical depths for all markers and zones pertinent to this work.)*  Intermitter cycle has not been changed since previous progress report.  During this chart period gas production increased to 86 MCPPD  Subsurface Safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  Set @ F  18. I hereby certify that the foregoing is true and correct Production		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Intermitter cycle has not been changed since previous progress report. During this chart period gas production increased to 86 MCFPD  Subsurface Safety Valve: Manu. and Type  Set @ F	well well well other  2. NAME OF OPERATOR  E1 Paso Natural Gas Company  3. ADDRESS OF OPERATOR  P.O. Box 4289, Farmington, NM 87499-4289  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 810'N, 810'E, Sec. 13, T28N, R9W AT TOP PROD. INTERVAL:  AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF	9. WELL NO. #11  10. FIELD OR WILDCAT NAME    Aztec P.C.  11. SEC., T., R., M., OR BLK. AND SURVEY OR    AREA    Sec. 13, T-28-N, R-9-W  12. COUNTY OR PARISH 13. STATE    San Juan New Mexico  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  5814' GL
rioduction	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  Intermitter cycle has not been changed During this chart period gas production incr	e all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations and it to this work.)*  since previous progress report. eased to 86 MCFPD
	18. I hereby certify that the foregoing is true and correct Production SIGNED Collan & Falsat TITLE Engineer	DATE November 12, 1982

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18. I hereby certify that the				DATE	November 12,	1982	
AGCÉP.	TED FOR REC <mark>or</mark> d	space for	Federal or State office u	use)	<del> </del>	·	
approved by	V 15 1982	TITLE		DATE			<u> </u>

FARMINGTON -

\*See Instructions on Reverse Side