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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budger Bureau No. 1004-0135 Expires: March 31, 1993

#### OURDBY NOTION AND DEDORTO ON WELL

**SUNDRY NOTICES AND REPORTS ON WELLS** NMSF-077123 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation Type of Weil Oil Weil 8. Well Name and No. Well Well Other #11 Warren LS AMOCO PRODUCTION COMPANY Pat Archuleta Address and Telephone No 3004520903 (303) 830-5217 P.O. BOX 800 DENVER, COLORADO 80201 10. Field and Pool, or Exploratory Area **Pictured Cliffs** . Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State **UNIT A** Sec. 13 T 28n R 9W 810' FNL 810' FEL SAN JUAN **NEW MEXICO** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Non-Routine Fractu on on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)\*

subsurface locations and measured and true vertical depths for all

SE COT SE POLICE ST

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any technical questions contact Dean Tinsley at (303) 830-6141

PECEIVED Nov - 9 1998 OUL COM. DUV. DUST. 3

14. I hereby cartify that the foliaging is true and co	refuleto	Title	Staff Assistant	Date	10-28-1998
his space for Federal or State office use)					
Approved by	/S/ Duane W. Spencer!	Title		Date	10V - 4 1998
Conditions of approval, if any:			-	<b>V</b> E(5	

\* See Instructions on Reverse Side

NMOCD

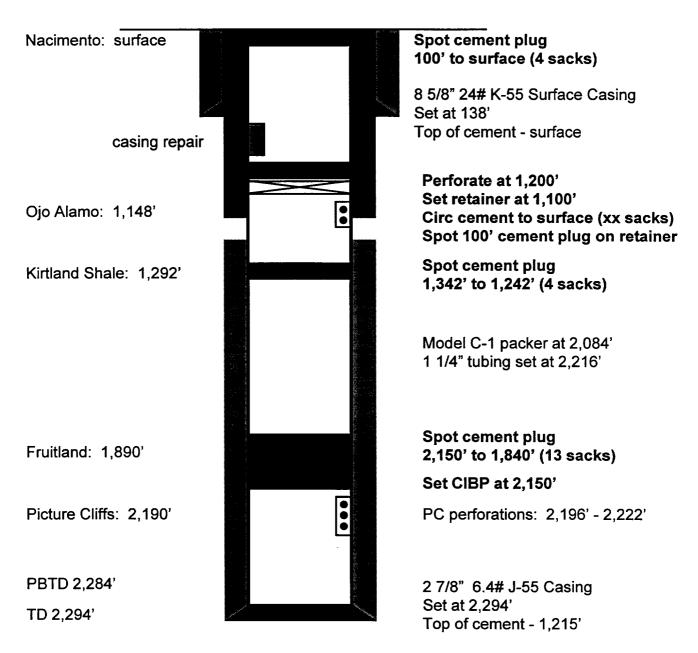
Warren LS 11
Original Completion 8/72
TD = 2,294'
Page 2 of 2

- 1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 4. TOH with 1 1/4" tubing and remove Model C-1 packer. Run in hole with 1 1/4" workstring and CIBP, set CIBP at 2150'. Test casing integrity to 500 psi. Spot cement plug from 2150' to 1840' (13 sacks). Run short string CBL to determine cement coverage of the Ojo Alamo. If no cement, perforate at 1200'. Set retainer and circulate cement to surface (318 sacks). Spot 100' cement plug on top of retainer (4 sacks). TOH to 100', spot 100' cement plug at surface (4 sacks).
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Contact FMC and ship surface equipment to yard or other location per instructions.
- 7. Provide workorder to Buddy Shaw for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.

## Warren LS 11 (PC)

#### A13 T28N-R9W, 810 FNL, 810 FEL API 3004520903 SF-077123

### **Proposed PXA Wellbore Schematic**



Not to scale

10/23/98 jkr