SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

approved. Budgeti Bureau No. 42-R1425.

UNITED STATES

30-045 20919 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 078390-A APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK b. TYPE OF WELL WELL GAS WELL XX MULTIPLE ZONE SINGLE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR <u>Hardie</u> D 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIELD IND POOL, OR WILDCAT Box 990, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Undes. Pictured Cliffs 800' South, 1150' West 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec. 14, T-28-N, R-8-W N.M.P.M. 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 160.00 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3046 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6386' GL 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 130' 24.0# 107 cu.ft. to circulate 6_3/4" 2 7/8" 6.4# <u> 3046</u> 335 cu.ft. to cow APR 1 0 1972

Selectively perforate and sandwater fracture the Pictured Cliffs formal TOTL CON. COM DIST. 3

The SW/4 of Section 14 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

Buch Sept

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer pro ram, if any 24. Petroleum Engineer DATE April 6, 1972 BIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section

EL PASO NATURAL GAS COMPANY		HARDIE D	(SF-078390-A	3
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	OUTH American	1150	et to a rece WEST	In a
	D CLIFFS	S Flour	PICTURED CLIFFS 16	0.00 (1.15.48)
1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below.				
2. If more than one lease is decinterest and royalty).	licated to the well.	, outline each and ide	entify the ownership thereof	Torking working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? APR 1 0 1972				
[Yes [No If answer is "yes!" type of consolidation				
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)				
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.				
		1	CERT	IFICATION
		! 	I I	hat the information con-
		# 1	tained herein is to best of my knowle	rue and complete to the edge and belief.
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			Original Sign	ied F. II. Wood
		;	Petrolous Ba	ginner
į			R1 Page Maku	rel Ges Company
	SECTION 11	!	April 6, 197	2
[; /		i		that the well-location
: S ⊼-07 83 90- ∄	X		notes of actual s	t was plotted from field crveys made by me or
3x-010370-25		1 1	is true and coire	con, and that the same
			knowledge and be!	iet.
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