Form	9-331
(May	19631

14. PERMIT NO.

16.

UNITED STATES BEPARTMENT OF THE INTERIOR SUBMIT INTERIOR Other in verse side) GEOLOGICAL SURVEY

SUBMIT	IN	TRIPT	ICAT	.E.
(Other I		uctions	on	re-
carea alde				

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

New Mexico

San Juan

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTER OR THIS SHALL
(Do not use this form for proposals to drift of the proposals.) Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS WELL X OTHER NAME OF OPERATOR	8. FARM OR LEASE NAME Hardie D
El Paso Natural Gas Company	9, WELL NO.
PO Box 990, Farmington, NM 87401	3 10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'S, 1150'W	So. Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 14, T-28-N, R-8-W
	NMPM 12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6386'GL

<u> </u>	meck Appropriate box		· · · · · · · · · · · · · · · · · · ·	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTUBE TREAT SHOOT OR ACIDIZE REPAIR WELL. (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of mul Completion or Recompletion R	REPAIRING WELL ALTERING CASING ABANDONMENT* tiple completion on Well cport and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-5-72 Spudded well. Drilled surface hole. Ran 4 joints 8 5/8", 24#, K-55 surface casing, 120' set at 133'. Cemented with 107 cu.ft. cement, circulated to surface. WOC 12 hours, held 600#/30 minutes.



nith 1972