

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800'S, 1150'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-20919

DATE ISSUED

JAN 14 1992

OIL CON. DIV.]

DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-078390A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie D

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT
S. Blanco Pic. Cliffs
Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T-28-N, R-8-W
NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

8-5-72

16. DATE T.D. REACHED

8-8-72

17. DATE COMPL. (Ready to prod.)

11-30-91

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6386' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3014'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 2769-2865'

(commingle w/Pictured Cliffs
per DHC-827)

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	133'	12 1/4"	107 cu.ft.	
2 7/8"	6.4#	3014'	6 3/4"	335 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	2917'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2769-74', 2788-2800', 2813-16',
2833-35', 2856-65'.

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZER, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2769-2865'	1500 gal. 7.5% HCl.
	105,700# 20/40 sand, 5000#
	40/70 sand & 70 qual foam

33. PRODUCTION

DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

none

NMOOD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE 12-31-91

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1968'	2081'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1968' 2081' 2598' 2890'	
Kirtland	2081'	2598'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2598'	2890'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2890'	3014'	Bn-Gry, fine grn, tight ss.			

38. GEOLOGIC MARKERS