Form 3160-5 (August 1999)

group for surface restoration.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREA!! OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

<i>J</i> .	Lease Serial Lyo.	
	NMSF078499	
	NMSEU/8499	
	1111101 010100	

SUNDRY	NMS	NMSF078499				
Do not use this abandoned wel	6. If India	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIE	PLICATE - Other instru	ctions on reverse side.	7. If Unit	or CA/Agree	ement, Name and/or No.	
Type of Well ☐ Oil Well	er			8. Well Name and No. TAPP LS 8		
Name of Operator BP AMERICA PRODUCTION	Contact:	MARY CORLEY E-Mail: corleyml@bp.com		9. API Well No. 30-045-20920-00-S1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory S BLANCO PC			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	on)	11. Cour	nty or Parish,	and State	
Sec 22 T28N R8W NENW 08 36.65184 N Lat, 107.67041 W	00FNL 1840FWL ' Lon		SAN	JUAN COL	JNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT, (OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepen	☐ Production (Start/	Resume)	□ Water Shut-Off	
☐ Notice of Intent	f Intent		☐ Reclamation		Well Integrity	
■ Subsequent Report	ı — «		☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	n Plug Back	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 07/01/2002 MIRUSU. NDWH. 1740'. TIH & tag CMT @ 2150' spot CMT plug from 2050' to tag CMT @ 1550'. Press test TBG. Held ok. PU & found ho surface. TIH & shot SQZ hole	ally or recomplete horizontally rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) NU BOPS. RIH w/CIBP or Spot 400' CMT plug of 1740'. TIH & tag CMT of CSG to 500 PSI. Leake the in CSG of 550'. TIH & Society of the complete of	ent details, including estimated starting of give subsurface locations and measured the Bond No. on file with BLM/BIA results in a multiple completion or reconfiled only after all requirements, including a set @2775'. Spot 30 SXS of 2150' to 1750'. TIH & tag plug 2150' to 1750'. Ung 2150' to SQZ holes @ 550'. Ung 2150' to surface. Cut off wellhead Surface location turned over to	red and true vertical departer mpletion in a new interva ing reclamation, have bee cement on top of C @ 2050'. Mix & 80' to 1550'. TIH & H w/PKR & tast ble to circ to d & install dry	eports shall be al, a Form 316 en completed,	e filed within 30 days 60-4 shall be filed once	

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12614 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 07/11/2002 (02SXM0280S)						
Name (Printed/Ty	ped) MARY CORLEY	Title	AUTHORIZED REPRESENTATIVE			
Signature	(Electronic Submission)	Date	07/10/2002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	ACCEPTED	Tit	STEPHEN MASON tle PETROLEUM ENGINEER Date 07/11/2002			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Of	ffice Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

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