w APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.					
GEOLOGICAL SURVEY						İ	SF 080112				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAC						<b>ACK</b>		6. IF INDIAN, AI	AOTTEE O	R TRIBE N	A M FI
A. TYPE OF WORK  DRI  D. TYPE OF WELL	LL 🛚	DEEPEN [		PLU	UG BAC	ĸ 🗆	_	7. UNIT AGREEM	ENT NAM	K	
	AS OTHER		SIN ZOI	GLE X	MULTIPLE ZONE		-;	E. FARM OR LEA	SE NAME		
NAME OF OPERATOR								Riddle F			
El Paso Natu	ral Gas Company					<u> </u>	'	9. WELL NO.			
	minatan Nasa Ma						-	8	POOL OR	DUTT DUAM	
Box 990, Farmington, New Mexico  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						-1	10. FEETO AND POOL, OR WILDCAT LINES Pictured Cliffs				
At surface	0' South, 925'			-	•		-	11. SEC., T., R., M., OR BLK.			
At proposed prod. zon	•							Sec. 8,	OR AREA T-28-1	N. R-8	3-W
nt proposed prod. 201								,		.P.M.	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•			_ 7	2. COUNTY OR	PARISH 1	3. STATE	
								San Juan		New Me	exic
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	r .INE, FT.		16. No.	OF ACRES IN	LEASE			ACRES ASSIGNED WELL	151	.74	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2482 t				tar	OR CABLE TOOL	8		
5914 GL	ether DF, RT, GR, etc.)					. \$		22. APPROX. D.	ATE WORK	WILL ST	ART*
3.	p	BONOGED OVER									
	-	KOPOSED CASII	NG AND	CEMENTING	PROGRAI	AT .		,			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING D		AT 3		QUANTITY OF	CEMENT		
12 1/4"	1	·				<u> </u>	cu.		rcula	te	
	SIZE OF CASING	WEIGHT PER P		SETTING D		<u> </u>	CII.		rcula	te jo_Al;	1mo_
12 1/4" 6 3/4"  Selectively The SW/4 of	size of casing  8 5/8"  2 7/8"  perforate and s  Section 8 is de	weight per for 24.0# 6.4# andwater for dicated to	ractur	setting b  130' 2484  ce the Pi  well.	ictured	107 335	ffs	APR 101  APR 101  DIST.  formation  APR 7	972 OM. 197	IRVEY	uctive
12 1/4" 6 3/4"  Selectively The SW/4 of	size of Casing  8 5/8"  2 7/8"  perforate and s  Section 8 is de	weight per for 24.0# 6.4# andwater for dicated to	ractur	setting b  130' 2484  ce the Pi  well.	ictured	107 335	ffs	APR 101  APR 101  DIST.  formation  APR 7	972 OM. 197	IRVEY	uctive
12 1/4" 6 3/4"  Selectively  The SW/4 of  N ABOVE SPACE DESCRIBIONE. If proposal is to reventer program, if an	size of Casing  8 5/8"  2 7/8"  perforate and s  Section 8 is de	weight per for 24.0# 6.4# andwater for dicated to	this	setting b  130' 2484  ce the Pi  well.	ictured	107 335	ffs	APR 101  APR 101  APR 101  APR 7  J. S. GEOLOG  FARMINGT	972 OM. 197	2 RVEY Vi-	uctive

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1 / Supersedes C-128 Personne 1 / 12

1760

All distances must be from the outer boundaries of the Section (\$F-080112) EL PASO NATURAL GAS COMPANY RIDDIE F 8 1 8 28-1 8-W san juan 850 SOUTH 925 WEST PICTURED CLIFFS 5914 ADDESIGNATED PICTURED CLIFFS 151.74 1. Outline the acreage dedicated to the subject well by colored pencil or hachure thoth as to working 2. If more than one lease is dedicated to the well, outline each and identify the ownership th interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of Approximent consplidated by communitization, unitization, force-pooling, etc? OIL CON. COM If answer is "yes," type of consolidation \_\_ If answer is "no." list the owners and tract descriptions which have actually been consolidated. Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD Petroleum Region April 6, 1972 SECTION 8 hereby certity that the well location r on this plat was platted from field NM-05671 otes of actual surveys made by me or v supervision, and that the same s true and correct to the best of my owledge and belief. 925 FEBRUARY 29, 1972 SF-08011