

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riddle F LS #8

9. API Well No.

3004520921

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs So.

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FSL 925' FWL Sec. 8 T 28N R 8W Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon this well per attached procedures.

RECEIVED
JUL 05 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUN 27 7 AM 10:40
070 PICTURED CLIFFS, NM

14. I hereby certify that the foregoing is true and correct

Signed Pat Archuleta Title _____ Clerk _____ Date 06-05-1996

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

Riddle F LS #8
Orig. Comp. 9/72
TD = 2465, PBTD = 2454
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
 3. Rig up wireline, set cement retainer at 2290'. Test csg integrity to 500#. Load hole. Pump cement from 2290' to 190' from surface. (70 cuft cement) RIH with perf gun and shoot squeeze holes at 190' and attempt to circulate to surface. (64 cuft cement) Fill hole from 190 to surface. (8 cuft cement)
 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
 5. Contact FMC and ship surface equipment to yard or other location per instructions.
 6. Turn over to John Schwartz for reclamation.
 7. Rehabilitate location according to BLM or State requirements.
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RIDDLE F LS 008
Location - 8M-28N-8W
SINGLE PC
Orig. Completion - 9/72
LAST FULL UPDATE - 9/93 BY CSW

01 AL 1304

11 AL 2009

PC AL 2329

PC PERF 2346-2566

PBID AT 2454 FT.

UTERNAME:
04520921

TOTAL DEPTH 2465 FT.

DOT OF 2.075 IN OD CSA 140
64 LB/FT J-55 CASING
100 - 500

DOT OF 2.075 IN OD CSA 2465
64 LB/FT J-55 CASING
100 - 1320

TUBINGLESS COMPLETION