SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

]*	Budget Bureau No. 42-R1425.
	30-045-20922
	5. LEASE DESIGNATION AND SERIAL NO.
-	SF 078390 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	,
Ì	7. UNIT AGREEMENT NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL XX DEEPEN PLUG BACK b. TYPE OF WELL MULTIPLE ZONE GAS WELL WELL 8. FARM OR LEASÉ NAME 2. NAME OF OPERATOR Jones A El Paso Natural Gas Company 9. WELL NO. 3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 10 FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Under Pictured Cliffs 1460' North, 900' West 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Rx1 Sec. 15, T-28-N, R-8-W At proposed prod. zone N.M.P.M. 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE San Juan New Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 160.00 (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3002 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6382' GL $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24.0# 1301 107 ft. to circulate 6 3/4" 2 7/8" 30021 6.4# 360 cu. ft. to cover Ojo Alamo Selectively perforate and sandwater fracture Cliffs formation. APR 1 0 1972 OIL CON. COM DIST. The NW/4 of Section 15 is dedicated to this U. S. GEOLOGICAL SURVEY FARMANCEGN, IJ. M. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Petroleum Engineer DATE April 6, 1972 (This space for Federal or State office use) PERMIT NO. Cur APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY :

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

r in 1940 ; Supersedes C+128 1940 ; Hon 1940;

All distances must be from the outer boundaries of the Section EL PASO NATURAL GAS COMPANY **JONES** (SF-078390) 15 28-N 8-W E SAN JUAN 11:30 HIEON 900 WEST 6382 PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ewnership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? APR 1 0 1972 If answer is "ves!" type of consolidation ____ OIL CON. COM. If answer is "no," list the owners and tract descriptions which have actually been consolidate No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SF-078390 Original Signed F. H. WOOD 900 etroleum Engineer April 6, 1972 SECTION 15 I nerely certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief MARCH 3, 1972