

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Sanza Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well APN No. 30-045-20923
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ New Well ☒ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hardie E	Well No. 6	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal or Fee)	Lease No. SF-078499A
Location Unit Letter <u>G</u> : <u>1500</u> Feet From The <u>North</u> Line and <u>1490</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>28</u> Range <u>8</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>23</u> Twp. <u>28</u> Rgn. <u>8</u> Is gas actually connected? ☐ When ?

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-826

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒						☒
Date Spudded 8-1-72	Date Compl. Ready to Prod. 11-30-91	Total Depth 2926'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6231' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2634'		Tubing Depth 2838'				
Performances 2634-36', 2640-46', 2654-68', 2677-83', 2693-97'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"		8 5/8"		144'		107 cu.ft.		
6 3/4"		2 7/8"		2926'		335 cu.ft.		
		1 1/4"		2838'				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth (See Appendix A, Table 1))			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size JAN 8 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas (MCF) OIL CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 502	Casing Pressure (Shut-in) SI 496	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Reg. Affairs
12-31-91
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 22 1992
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR OF OIL

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiple completion wells.