Form 9-331 (May 1963)

## UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE\* (Other Instructions on reverse side)

Form approved, Budget Bureau No. 42 R1424 5. LEASE DESIGNATION AND SERIAL NO.

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(The not use this form f	NOTICES AND REPORTS ON WELLS or proposals to drill or to deepen or plug back to a different reservoir. APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OH. GAS WELL X	OTHER	7. UNIT AGREEMENT N.	AME
2. NAME OF OPERATOR		8. FARM OR LEASE NA	ME
El Paso Natural (	Gas Company	Phillips	
3. ADDRESS OF OPERATOR		9. WELL NO.	
PO Box 990, Far	mington, NM 87401	4	R WHIGHT
4. LOCATION OF WELL (Report I See also space 17 below.) At surface	action clearly and in accordance with any State requirements.* 1190'S, 1850'W	So. Blanco Pict	
		11. SEC., T., R., M., OR SURVEY OR AREA	
		Sec. 32, T-28 NMPM	B-N, R-8-W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISI	1 13. STATE
	6369'GL	San Juan	New Mexico
16.	week Appropriate Box To Indicate Nature of Notice Report.	or Other Data	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIFLE COMPLETE ABANDON* CHANGE PLANS		water shut-off  FRACTURE THEATMENT  SHOOTING OR ACIDIZING  (Other)  (Note: Report results of magnetic of the completion	ALTERING CASING ABANDONMENT*  sultiple completion on Well Report and Leg torm.)	
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- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally irilled, give subsurface locations and measured and true vertical aepths for all markers and zones pertinent to this work.).\*
  - T.D. 2752'. Ran 93 joints 2 7/8", 6.4#, J-55 production casing, 2740' set at 6-10-72 2752'. Baffle set at 2742'. Cemented with 348 cu.ft. cement. WOC 18 hours. Top of cement at 1000'.
  - PBTD 2742'. Perf'd 2624-34', and 2644-66' with 22 shots per zone. Frac'd 7-25-72 with 30,000 # 10/20 sand and 30,600 gallons treated water. Dropped one set of 22 balls. Flushed with 675 gallons.





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18. I hereby certify that the foregoing is true and correct		Petroleum Engineer	DATE _	July 27, 1972
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE .	