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Γ	U.S.G.5. LAND OFFICE				
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ı. [PRORATION OFFICE		<u> </u>		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

⊢			AND	Effective 1-1-65			
L	FILE /			c			
ļ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	.3			
	LAND OFFICE						
<u> </u>	OIL /			,			
ı	TRANSPORTER						
L							
L	OPERATOR /						
1.	PRORATION OFFICE						
• •	Operator						
	El Paso Natural GasCom	pany					
- 1	Address						
- 1							
	PO Box 990, Farmington	, NM 8/401	Other (Please explain)				
1	Reason(s) for filing (Check proper box)		Other (Fledse explain)	1			
- 1	New Well	Change in Transporter of:		i			
1		Oil Dry Gas		ļ.			
- 1	Recompletion	~" <u> </u>	Fi.	İ			
ì	Change in Ownership	Casinghead Gas Condens					
1	If change of ownership give name						
1	and address of previous owner						
II.	DESCRIPTION OF WELL AND I	EASE	emation Kind of Lease	Lease No.			
	Lease Name	Well No. Pob. Name, mercang . or		or Fee			
	Phillips	4 So. Blanco Pic	ctured Cliffs State (Federa)	or Fee NM 013363			
	Location						
		South	and 1850 Feet From T	west			
	Unit Letter N 1190	Feet From TheSouth Line	and rect rem :				
			0117	San Juan County			
	Line of Section 32 Tow	nship 28N Range	8W , NMPM,	San Juan County			
		ED OF OUL AND NATURAL GAS	s				
III.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	of Condensate [25]	1				
	El Paso Natural Gas Con	mpany	PO Box 990.	Farmington, NM 87401			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv				
	El Paso Natural Gas Con	mnany	PO Box 990,	PO Box 990, Farmington, NM 87401			
	El Paso Natural Gas Co.		Is gas actually connected? Whe				
	If well produces oil or liquids,	, ome					
	give location of tanks.	N 32 28N 8W					
		h that from any other lease or pool,	give commingling order number:				
	If this production is commingled wit	n that from any other leads of posts,					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion						
	Designate Type of Complete		Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.		2742'			
	6-6-72	8-8-72	2752'				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	, , ,		2624'	tubingless			
	6369'GL	Pictured Cliffs		Depth Casing Shoe			
	Perforations			27521			
	2624-2634' and 2644-26	66'		2702			
	2624-2634' and 2644-26	66' TUBING, CASING, AND	CEMENTING RECORD				
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT			
	2624-2634' and 2644-26	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	137'	sacks cement 107 cu.ft.			
	HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"	137'	sacks cement 107 cu.ft.			
	HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	137' 2752'	SACKS CEMENT 107 cu. ft. 348 cu. ft.			
	HOLE SIZE 12 1/4" 6 3/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	137' 2752'	SACKS CEMENT 107 cu. ft. 348 cu. ft.			
v	HOLE SIZE 12 1/4" 6 3/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	DEPTH SET 137' 2752' Infer recovery of total-volume of load gill earth or he forfiull 24 hows)	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow-			
v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOUL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de	DEPTH SET 137' 2752' Infeer recovery of total volume of load gill epth or be for full 24 hours) QTL Producing Method (Flow pamp, gas li	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow-			
v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	DEPTH SET 137' 2752' Infeer recovery of total volume of load gill epth or be for full 24 hours) QTL Producing Method (Flow pamp, gas li	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow-			
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v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de	DEPTH SET 137' 2752' Infeer recovery of total volume of load gill epith or be for full 24 hows) Producing Method (Figurapemp, gas li	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow-			
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v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de	DEPTH SET 137' 2752' Infer recovery of total-volume of load gill earth or he forfiull 24 hows)	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow-			
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v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de	DEPTH SET 137' 2752' Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (figur pehip, gas li COM) Casing Pressure OIL COM DIST. 3	SACKS CEMENT 107 Cu. ft. 348 Cu. ft. and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF			
v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET 137' 2752' Infer recovery of total volume of load gill epth or be for full 24 hours) Producing Method (18 pamp, gas li COM) Casing Pressure OIL CON. Nater-Bbls.	SACKS CEMENT 107 cu.ft. 348 cu.ft. and must be equal to or exceed top allow- (t. etc.) Choke Size			
v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET 137' 2752' Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (figur pehip, gas li COM) Casing Pressure OIL COM DIST. 3	SACKS CEMENT 107 Cu. ft. 348 Cu. ft. and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF			
v	HOLE SIZE 12 1/4" 6 3/4" . TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hours	DEPTH SET 137' 2752' 2752' Inter recovery of total volume of load gill epth or be for full 24 hours) Producing Method (figural palmp, gas limited for the form of the form of the form of the figural palmp, gas limited for t	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow- (t. etc.) Choke Size Gas-MCF Gravity of Condensate			
v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2744	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure(Shut-is)	DEPTH SET 137' 2752' 2752' Inter recovery of total volume of load gill epth or be for full 24 hours) Producing Method (figural palmp, gas limited for the form of the form of the form of the figural palmp, gas limited for t	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow- (t. etc.) Choke Size Gas-MCF Gravity of Condensate			
v	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2744 Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET 137' 2752' Infirer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (figur pamp, gas in COM Company) Casing Pressure OIL CON DIST. 3 Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 723	SACKS CEMENT 107 CU. ft. 348 Cu. ft. and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke, Size 3/4			
	HOLE SIZE 12 1/4" 6 3/4" 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2744 Testing Method (pirot, back pr.) Calc. AOF	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure(shut-in) tubingless	DEPTH SET 137' 2752' Infirer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (figur pamp, gas in COM Company) Casing Pressure OIL CON DIST. 3 Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 723	SACKS CEMENT 107 CU. ft. 348 Cu. ft. and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke, Size 3/4			
	HOLE SIZE 12 1/4" 6 3/4" 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2744 Testing Method (pirot, back pr.) Calc. AOF	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure(shut-in) tubingless	DEPTH SET 137' 2752' Inter recovery of total volume of load gill epth or be for full 24 hours) QIL Producing Method (i Bulpamp, gas li COM Casing Pressure OIL DIST. 3 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 723 OIL CONSERVA	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4			
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	HOLE SIZE 12 1/4" 6 3/4" 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2744 Testing Method (picot, back pr.) Cal C. AOF I. CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hours Tubing Pressure(shut-in) tubingless	DEPTH SET 137' 2752' Inter recovery of total volume of load gill epth or be for full 24 hours) Producing Method (figur pemp, gas limited for the for full 24 hours) Casing Pressure OIL CON. Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 723 OIL CONSERV.	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ATION COMMISSION UG 1 9 197? 19			
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	HOLE SIZE 12 1/4" 6 3/4" 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2744 Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hours Tubing Pressure(shut-in) tubingless	DEPTH SET 137' 2752' Infer recovery of total volume of load oil septh or be for full 24 hours) Producing Method (figul pemp, gas in COM Company) Casing Pressure OIL CON 3 Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 723 OIL CONSERV. APPROVED	SACKS CEMENT 107 cu. ft. 348 cu. ft. and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke, Size ATION COMMISSION UG 1 0 1972 19 Ey, Emery C. Arnold			
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7H Wood

(Date)

Petroleum Engineer

(Title)

August 14, 1972

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. This form is to be fil

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.