

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1-24.
5. LEASE DESIGNATION AND SERIAL NO.
SF 079937

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Turner Hughes
3. ADDRESS OF OPERATOR PO Box 990, Farmington, New Mexico 87401	9. WELL NO. 18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'N, 800'E	10. FIELD AND POOL, OR WILDCAT Undes. Chacra
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6069'GL
12. COUNTY OR PARISH San Juan	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

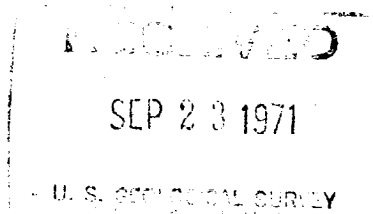
☐
☐
☐
☐TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOTING OR ACIDIZE
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS☐
☐
☐
☐

SUBSEQUENT REPORT OF:

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☒
☐WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
REPAIRING WELL
ALTERING CASING
ABANDONMENT*☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log forms)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

on 8-14-71 Spudded well, drilling surface hole.

on 8-16-71 Ran 4 joints 8 5/8", 24#, K-55 surface casing, 125' set at 135' w/90 sks.
cement circulated to surface. WOC 12 hours, held 600#/30min.on 8-25-71 T.D. 3321', ran 107 joints 2 7/8", 6.4#, J-55 production casing, 3310' set
at 3321' w/295 sks. cement. WOC until completion.on 9-10-71 PBTD 3311', perf. 3090-96' w/23 holes, 3119-25' w/24holes, 3236-42', w/23
holes, 3250-56' w/24 holes. Frac w/30,000# 20/40 sand, 29,904 gal. water dropped
3 sets of 24 balls, flushed w/882 gal. water.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Petroleum Engineer

DATE _____

September 21, 1971

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side