

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
800'FNL, 800'FEL Sec.11, T-27-N, R-9-W, NMPM

5. Lease Number
SF-079937

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Turner Hughes #18

9. API Well No.

10. Field and Pool
Otero Chacra

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☒ Notice of Intent	☒ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

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14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 11/18/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 05 1994

DISTRICT MANAGER

NMOCD

TURNER HUGHES #18 CHACRA
UNIT A SECTION 11 T27N R09W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU. Comply to all NMOCB, BLM, & MOI rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-3/8" relief line. Blow well down.
2. TOH w/100 Jts 1" tbg & lay down.
3. Run 2-7/8" gauge ring on sand line to 3015' (50' above Chacra). TIH w/2-7/8" cmt ret on 1-1/4" drill pipe & set @ 3015'.
4. Establish rate & sq Chacra perfs w/ 14 sx cmt. This will fill perfs & 2-7/8" csg to 3015' w/100% excess cmt.
5. Sting out of cmt ret & spot 2 sx cmt on top ret. Pressure test csg to 500 psi. Circ hole mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
6. With 1-1/4" drill pipe @ 2154' (50' below top of Pictured Cliffs) spot 14 sx cmt. This will fill csg from 2154' to 1823' (50' above top of Fruitland) w/50% excess cmt.
7. Perf 2 sq holes @ 1300' (30' above TOC & 7' below top Kirtland). W/pipe rams closed, est rate into sq holes & w/bradenhead valve open. Sq w/54 sx Cl "B" cmt. This will fill behind csg from 1300' to 1146' (50' above top Ojo Alamo) w/100% excess cmt. Open pipe rams & spot 7 sx cmt. This will fill inside csg from 1300' to 1146' w/50% excess cmt. TOH.
8. Perf 2 holes @ 185' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 38 sx).
9. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
10. Restore location to BLM specs.

Approve: _____

K. F. Raybon

W. I. Huntington

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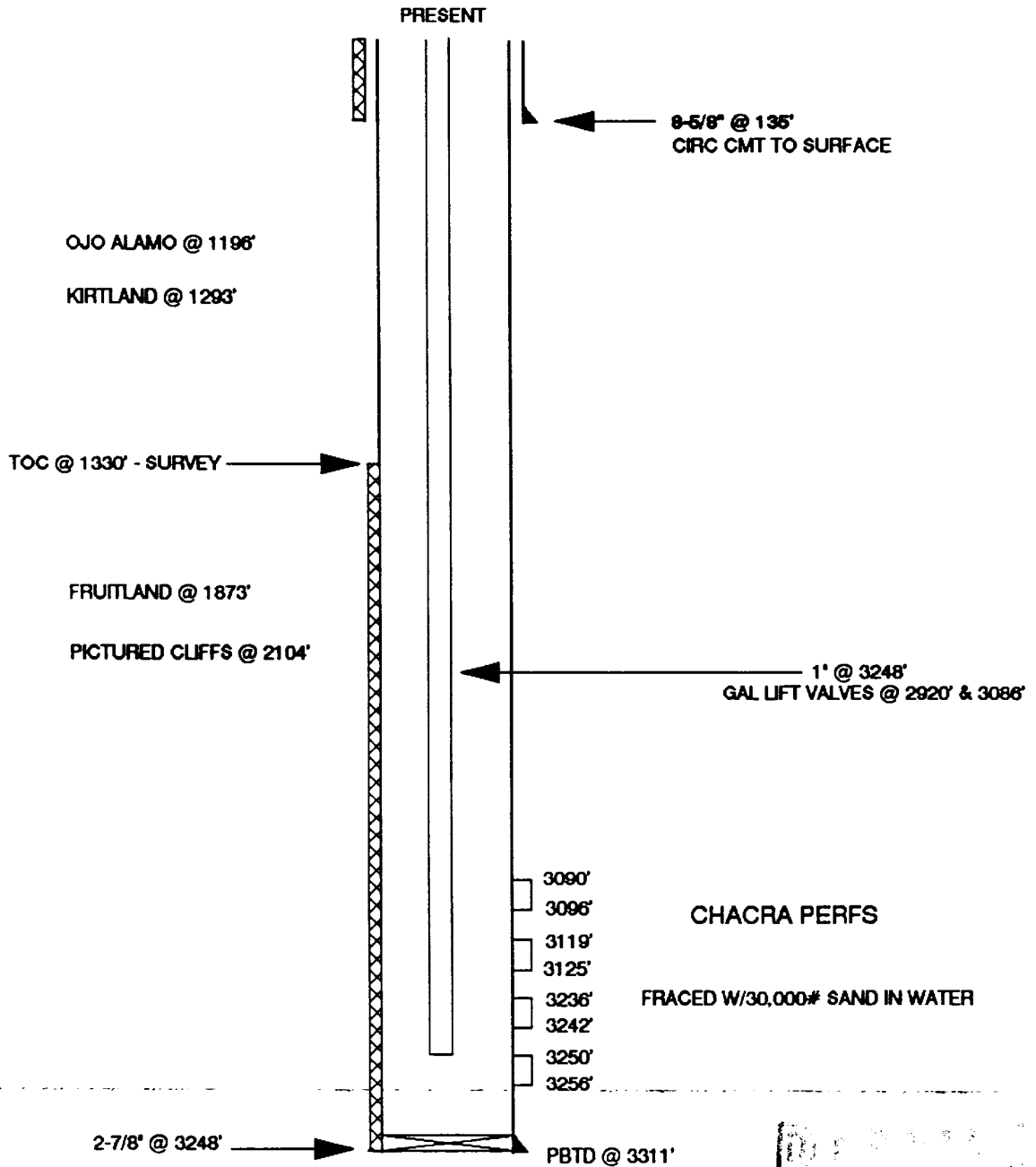
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OIL CON. DIV
DIST 3

PMP

TURNER HUGHES #18 CHACRA

UNIT A SECTION 11 T27N R9W
SAN JUAN COUNTY, NEW MEXICO



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Pertinent Data Sheet - TURNER HUGHES #18 CH

Location: 800' FNL 800' FEL SEC. 11 T27N R09W, SAN JUAN COUNTY, N.M.

Field: Undesignated Chacra

LEASE: Federal SF 079937

Elevation: 6077' TD: 3321'

11' KB PBTD: 3311'

DP#: 44193A

GWI: 100.00%

NRI: 71.875%

Completed: 9-30-71

Initial Potential:

AOF=1754 MCF/D, Q=1702 MCF/D, SICP= 912 psi

Casing Record:

<u>Hole Size</u>	<u>Csq. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cmt</u>
12-1/4"	8-5/8"	24# K-55	135'	90 sx	Circ Cmt
6-3/4"	2-7/8"	6.4# J-55	3321'	295 sx	1330' - Survey

Tubing Record: 1" IJ 3248' 100 Jts

Formation Tops:

Ojo Alamo	1196'
Kirtland	1293'
Fruitland	1873'
Pictured Cliffs	2104'
Chacra	3065'

Logging Record: Induction Log, Density Log

Stimulation: Perf Chacra @ 3090'-96' w/23 shots, 3119'-25' w/24 shots, 3236'-42' w/23 shots, & 3250'-56' w/24 shots. Fraced w/30,000# sand in water.

Workover History: 10-12-72: Ran 1" tbg w/gas lift valves @ 2920' & 3086'. Set tbg @ 3248'

Production History: First Delivery = 2-1-72. Cumulative=293 MMCF. Capacity = 0 MCF/D. Bradenhead = ? psi. Tbg pressure = ???3 psi. Csg pressure = ???3 psi. Line Pressure = ??? psi.

Pipeline: EPNG

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