

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1850' FSL - 1850' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nassau

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T27N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5898' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

Operations

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-13-72

Pressure tested 4½" casing with 1500 psi, held OK. Shot 2 holes by GO International at 1150' RKB. Cemented with 120 sx neat cement. POB 3:30 PM, 11-13-72.

11-14-72

Ran Gamma-Ray Collar log by GO International to PBTD 1100', had trouble getting logging tool by obstruction at 190'. Picked up perforating gun, unable to get down. Picked up 1¼" tubing and pushed plug to bottom. Perforated 2 jets/ft 1065-1072'. SWF by Western Company with 10,000# 10-20 sand and 11,340 gals water. Pumped 50 bbls pad ahead of frac. Total water used 14,280 gals. BD 2700 psi, Initial Frac 2700 psi, Max TP 2700 psi, Min TP 2100 psi, Ave TP 2300 psi, Overall Ave IR 34 BPM, ISDP 675 psi, 10-Min SDP 650 psi. Job complete at 8:00 PM, 11-14-72.

11-15-72

PBTD 1100'. Ran 33 jts 1¼" OD 2.4# JCW tubing set at 1067'. Swabbed well 6 hrs. Casing pressure 130 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan
Thomas A. Dugan

TITLE

RECEIVED
JUL 15 1974
OIL CON. COM.
ENGR. DIST. 3DATE 7-9-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side