

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 013861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL, 1140' FWL

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T28N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5762' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-29-72

P.B.T.D. 6692'. Installed wellhead, blowout preventor. Dresser Atlas ran gamma ray correlation log. Perforated 2 jets/ft. 6448-58', 6524-34', 6568-74', 6586-90', and 6602-08'.

12-31-72

P.B.T.D. 6692'. Dowell frac Dakota formation with 2574 horsepower, 60,000# 20-40 sand, 1856 bbls water, 2 1/2# J-166 friction reducer per 1000 gal. Spearhead frac with 250 gal 15% HCL, breakdown 1500 psi, I.F. 2700 psi, Ave 3500 psi, Max 4500 psi, final 4000 psi, instant shut down 1400 psi, 15 min 1200 psi, Ave I.R. 30 B/M, open well to pit.

1-2-73

Ran 198 jts 1 1/4" O.D. tubing. Attempt to land donut, well blew packing off donut. Well making 2500 MCF good spray drip.

1-3-73

P.B.T.D. 6692'. Tagged sand at 6610'. Replaced donut. Landed tubing as follows: 198 jts 1 1/4" O.D., 2.4#, JCW, 10R EUE set at 6601'. Installed wellhead. Shut well in. Pumpout plug still in tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Agent

DATE

2-5-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 12 1973

CON. COM.  
ST. 3

\*See Instructions on Reverse Side