

Form 9-33:  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 013861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T28N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FNL, 1140' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether D, RT, or L)

5762' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

11-29-72

Drying hole @ 2732'. Bit #4, 6 1/4" Sec. H7UG, in the hole. 2 3/4 hrs drill plug and 30' cement, dry hole - 1 3/4 hrs run 7" casing - 1 3/4 hrs circulate prior to cementing - 3/4 hr cement casing - 12 hrs W.O.C. and nipple up - 5 hrs pick up 17 drill collars and blow hole down. Ran 86 jts. 7". T.E. 2729.48', landed @ 2734' RKB. Cemented w/225 sacks Class "A" 8% gel and 2% CaCl followed with 100 sacks Class "C" neat cement. Plug was down @ 8:15 A.M. 11-28-72.

12-7-72

Tearing down - Rig released @ 2:00 a.m. 12-7-72. 5 1/2 hrs lay down drill pipe and 17 collars - 1 hr rig up to run 4 1/2" casing - 7 1/4 hrs run 4 1/2" casing and circulate out bridges - 1 hr cement 4 1/2" casing - 9 1/4 hrs W.O.C. and tear down. Ran 208 jts. 4 1/2" O.D., 10.5#, K-55 8R ST&C casing, set @ 6732'. Broke circulation w/23 jts. out. Well kicked hard. Circulate out gas. Had to wash last 3 jts. to bottom. Cemented w/150 sacks 40-60 plus 100 sacks Class "C" 7 1/2# salt per sack. Total slurry 600 cu. ft. Maximum cementing pressure 1200 psi, worked casing until last 25 bbls. of displacement, casing started to drag, lost partial circulation on last 10 bbls. P.O.B. 6:45 p.m. 12-6-72. Followed plug w/300 gallons acetic acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Agent

DATE

2-5-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side