

Form 9-33:
(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. NM 013861 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Lively 9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T28N, R8W 12. COUNTY OR PARISH San Juan
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED FEB 9 1973 U. S. GEOLOGICAL SURVEY WASHINGTON, D. C.	13. STATE N.M. 14. PERMIT NO. 15. ELEVATIONS (Show whether D, RT, or GR) 5762' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

11-29-72 Drying hole @ 2732'. Bit #4, 6 1/4" Sec. H7UG, in the hole. 2 3/4 hrs drill plug and 30' cement, dry hole - 1 3/4 hrs run 7" casing - 1 3/4 hrs circulate prior to cementing - 3/4 hr cement casing - 12 hrs W.O.C. and nipple up - 5 hrs pick up 17 drill collars and blow hole down. Ran 86 jts. 7". T.E. 2729.48', landed @ 2734' RKB. Cemented w/225 sacks Class "A" 8% gel and 2% CaCl followed with 100 sacks Class "C" neat cement. Plug was down @ 8:15 A.M. 11-28-72.

12-7-72 Tearing down - Rig released @ 2:00 a.m. 12-7-72. 5 1/2 hrs lay down drill pipe and 17 collars - 1 hr rig up to run 4 1/2" casing - 7 1/4 hrs run 4 1/2" casing and circulate out bridges - 1 hr cement 4 1/2" casing - 9 1/4 hrs W.O.C. and tear down. Ran 208 jts. 4 1/2" O.D., 10.5#, K-55 8R ST&C casing, set @ 6732'. Broke circulation w/23 jts. out. Well kicked hard. Circulate out gas. Had to wash last 3 jts. to bottom. Cemented w/150 sacks 40-60 plus 100 sacks Class "C" 7 1/2# salt per sack. Total slurry 600 cu. ft. Maximum cementing pressure 1200 psi, worked casing until last 25 bbls. of displacement, casing started to drag, lost partial circulation on last 10 bbls. P.O.B. 6:45 p.m. 12-6-72. Followed plug w/300 gallons acetic acid.

18. I hereby certify that the above is true and correct

SIGNED Jim L. Jacobs TITLE Agent DATE 2-5-73
Jim L. Jacobs

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side