

Form 5-331  
(May 1965)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078566A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T28N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1800' FSL - 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6146 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

11-12-72

3075' - finished drilling 8 3/4" intermediate hole - conditioned hole, made short trip, stood back drill pipe and laid down drill collars - ran 99 jts. 7" O.D., 20#, 8Rd., "8" condition casing - T.E. 3080.74' set @ 3075' RKB - cemented w/450 cu. ft. 65-35 posmix w/10% gel and 100 sks class "C" neat - good mud returns while cementing - maximum cementing pressure 600 psi, bumped plug w/1800 psi, float held O.K. - P.O.B. 11:30 P.M. 11-11-72 - W.O.C.

11-18-72

T.D. 7120' - Ran Dresser Atlas Gamma Ray Induction &amp; Densilog (T.D. loggers - 7139'). Laid down drill pipe and collars. Ran 219 jts 4 1/2" O.D., 11.6# and 10.5#, K-55, 8 Rd, ST&amp;C csg. T.E. 7127.79' set @ 7125' R.K.B. - cemented w/110 sks class "C", 40% Diacel "D", 12 1/2# gilsonite per sk (500 cu. ft. cement) plus 100 sks class "C" neat. P.O.B. 2:10 A.M., 11-18-72. Hit pressure last 15 bbls. displacement. Max cementing pressure 600 psi. Set slips, cut off 4 1/2" csg. Rig released 3:00 A.M., 11-18-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by

TITLE

Agent

DATE 11-20-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 22 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY