May 1963)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

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Form approved. Budget Bureau No. 42-R142

UNITED STATES
DEPARTMENT OF THE INTERIOR

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PERMIT NO. APPROVAL DATE									

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

E. C. Supersedex 0-124 Education (-124

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