

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078390
NM-41731

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JONES A LS #8

9. API Well No.

3004521030

10. Field and Pool, or Exploratory Area

BLANCO-PC

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

BOBBE BREN-CARLEY

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4542

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL 1500' FEL

Sec. 15 T 28N R 8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION CO. REQUESTS APPROVAL TO IMPLEMENT THE ATTACHED PROCEDURES FOR SLIM HOLE CASING REPAIR ON THE SUBJECT LOCATION..

RECEIVED

DEC - 6 1993

OIL CON. DIV.

DIST. 2

NOV 11 1993

NOV 11 1993

NOV 11 1993

14. I hereby certify that the foregoing is true and correct

Signed Bobbe Bren-Carley Title SR. BUSINESS ANALYST

Date 11-19-1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

DEC 03 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

* See Instructions on Reverse Side

NMOOD

Jones A LS #8
15-28N-8W
1500' NFL 1500' FEL
SLIM HOLE CASING REPAIR

1. Dig flow back pit and fence.
2. Install and/or test anchors.
3. RIH with wireline gauge to check for casing integrity, fluid level and PBTD.
4. Check and record casing and bradenhead pressures.
5. Drop sufficient sand to cover PC perfs (2388'-2502'). Top with bentonite plug.
6. Load hole with 2% KCl water and pressure test casing with pump truck. If casing does not pressure test, TIH with wireline plug and locate hole(s). TOH with wireline plug.
7. Add dye to water and attempt circulation through hole(s) to determine cement volumes needed. (Depending on circulation and injection rate, perf holes maybe necessary. If so, shoot 1 ft at 2 JSPF.)
8. Rig up Halliburton Services.
9. Mix up cement and attempt to circulate to surface until returns are seen at the surface through the Bradenhead. Displace cement with 2% KCl water to within 50-100' of hole(s)/perfs.
10. WOC 18 hours.
11. MIRUSU. NDWH. NUBOP.
12. TIH with drill pipe and collars and tag cement. Pressure test casing to 300#. Drill out cement.
13. Pressure test casing with 2% KCl water to 300#. If pressure does not hold, repeat steps 8-13.
14. If the casing integrity is sufficient, continue to TIH and circulate out KCl water with Nitrogen. Circulate out plug and sand to PBTD to kick well off. TOH with drill pipe and collars.
15. RDMOSU.

16. Record casing and Bradenhead pressures.

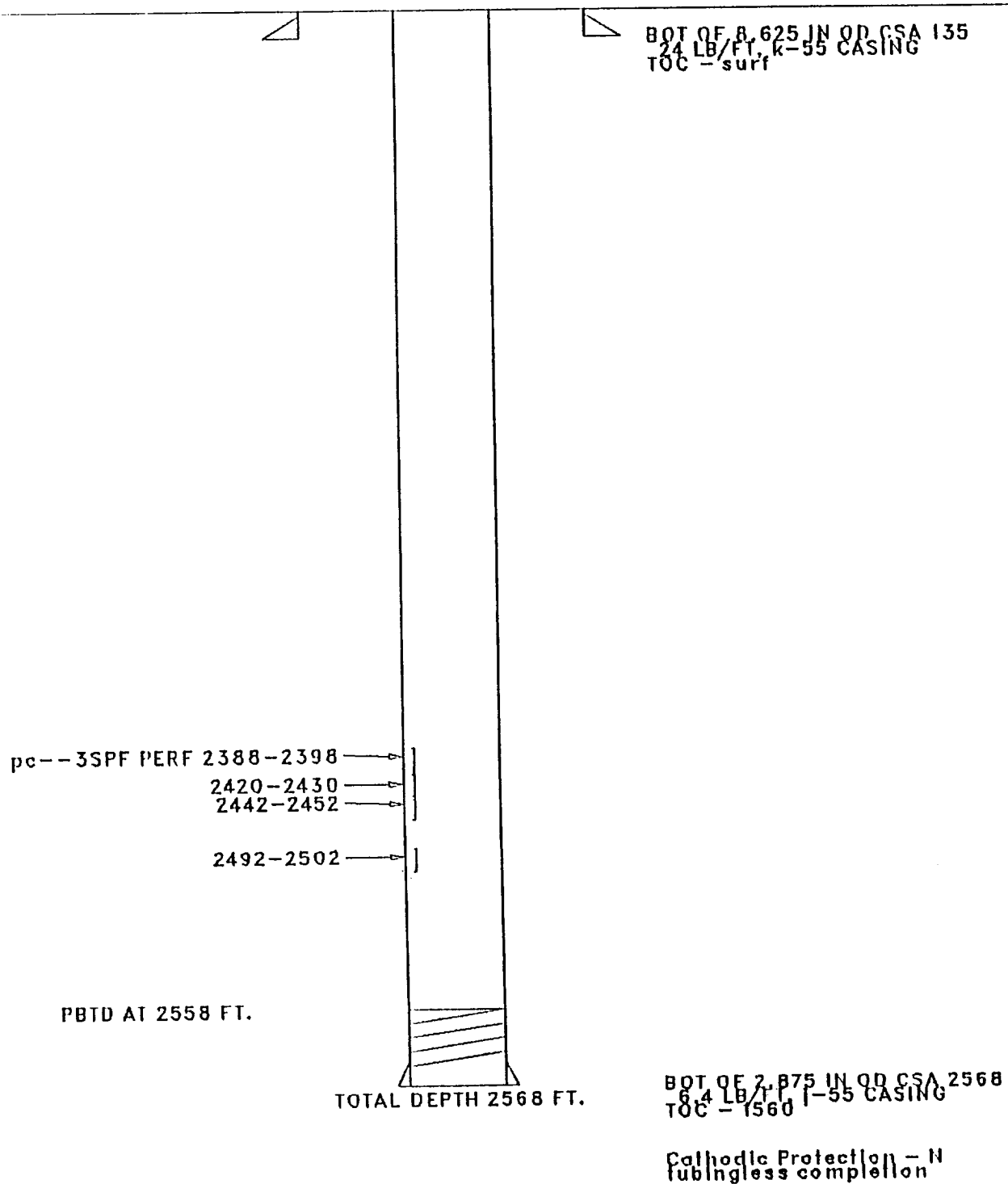
IF ANY PROBLEMS ARE ENCOUNTERED, PLEASE CONTACT

LARA KWARTIN:

W-303-830-5708

H-303-830-4130

JONES A LS 008 1477
Location - 15G- 28N- 8W
SINGLE pc
Orig. Completion - 4/73
Last File Update - 1/89 by BCB





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZIL
AZTEC, NEW MEX
8051 334-6

BRADENHEAD TEST REPORT
(Submit 3 copies to above address)

Date of Test 5-29-91 Operator Amoroso

Lease Name Jones A&S Well No. 8 Location U G Sec 15 Twp 28 Range 8

Pressure (Shut-in or Flowing) Dwt Tubing 398 Intermediate N/A Casing N/A Bradenhead 1

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERME FLOW
	INTERMEDIATE	CASING		
5 Min.			Steady Flow	
10 Min.			Surges	
15 Min.			Down to Nothing	
20 Min.			Nothing	
25 Min.			Gas	
30 Min.			Gas & Water	
			Water	

If bradenhead flowed water check description below:

Clear _____
Fresh _____
Salty _____
Sulfur _____
Black _____

Remarks: _____

By Victor Lauer
Pumper
(Position)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS RD.
AZTEC, NEW MEXICO 87
6051 334-8178

BRADENHEAD TEST REPORT
(Submitting copies to above address)

Date of Test 9-23-71 Operator ARMCO PRODUCTION CO.

Lease Name JONES A Well No. LS 9 Location U G Sec 15 Twp 28 Range 6

Pressure (Shut-in or Flowing) Dwt Tubing 1/4 Intermediate 1/4 Casing 323 Bradenhead 24

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIA FLOWED:
	INTERMEDIATE	CASING		
1 Min.		<u>323</u>	Steady Flow	
10 Min.		<u>323</u>	Surges	
15 Min.		<u>323</u>	Down to Nothing <u>X</u>	
20 Min.			Nothing	
25 Min.			Gas <u>X</u>	
30 Min.			Gas & Water	
			Water	

If Bradenhead flowed water check description below:

Clear _____
Fresh _____
Salty _____
Sulfur _____
ck _____

Remarks: PRESSURE BACK SLIGHTLY IN

10 MINUTES

By

[Signature]
BRADENHEAD
(Position)



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

87646

BRADENHEAD TEST REPORT
(Submit 2 copies to above address)

Date of Test 8-27-92 Operator Amoco Production, 200 Amoco Court, Farmington, NM
Lease Name JONES A 45 Well No. 8 Location: Unit G Section 15 Township 28 N Range 8 W
Pressure (Shut-in or Flowing) Tubing N/A Intermediate N/A Casing 372 Bradenhead 37

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:		BRADENHEAD FLOWED	INTERMEDIATE FLOWED
	INTERMEDIATE	CASING		
5 min.	<u>N/A</u>	<u>372</u>	Steady Flow _____	<u>N/A</u>
10 min.		<u>"</u>	Surges _____	
15 min.		<u>"</u>	Down to Nothing <u>✓</u>	
20 min.			Nothing _____	
25 min.			Gas <u>✓</u>	
30 min.			Gas & Water _____	
			Water _____	

If Bradenhead flowed water, check description below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

REMARKS:

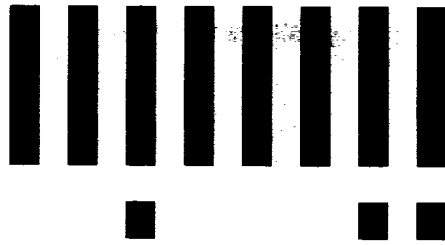
By

Bill Stacey

Run # 96

Witness _____

Pump Oil



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078390
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Trudy Frank		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4743		8. Well Name and No. Jones A LS #8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500 FNL 1500FEL Sec. 15 T 28N R 8W		9. API Well No. Blanco Pictured Cliffs
		10. Field and Pool, or Exploratory Area 3004521030
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other RTP <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well returned to production on 8/4/92. The last day of production was 9/22/92.

RECEIVED
SEP 21 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 AUG 15 PM 1:41
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct:

Signed Trudy Frank Title Business Associate Date 08-10-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date SEP 16 1994
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq.; 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.