B. & R. SERVICE, INC. TEMPERATURE SURVEY COMPANY EL PASO NATURAL GAS COMPANY WELL # 5 LEASE GRAMBLING "A" COUNTY SAN JUAN STATE NEW MEXICO APPROX. TOP CEMENT 1380' Survey Begins at 1000° Ft. Ends at 2343° Approx. Fill-Up Max. Temp. 108° @ 2343 t Log Measured From K.B. Run No. 1 Diam of Hole Casing Size Casing Depth Depth 23" from to 2355! 63" from to from to from to Date of Cementing 12-17-72 Time 1:00 PM Date of Survey 12-18-72 Time 1:00 AM Amount of Cement 110 sx 65/35 CL C Poz W/10% GEL & 50 sx CL C Recorded by BEAN Witnessed by JAN 2 1973 REMARKS OR OTHER DATA OIL CON. COM TEMPERATURE IN DEGREES FAHRENHEIT

Form 9-331 (May 1963)					Form approved. Budget Bureau No. 42-R1424. 5. Lease designation and serial No. NM 013861 6. If Indian, allottee or tribe name	
SUN (Do not use this	e	TES AND REPORTS (les to drill or to deepen or plug letter for such p	nuck to a different reservoir	G. IF INDIAN, ALLOTTER	E OR TRIBE NAME	
1. GAS WELL WELL	7. UNIT AGREEMENT NAME					
WELL WELL 2. NAME OF OPERATOR	8. FARM OR LEASE NAME					
El Paso Natural Gas Company				Grambling A		
3. ADDRESS OF OPERATOR				9. WELL NO.		
PO Box 990,	5					
4. LOCATION OF WELL (R See also space 17 belo	10. FIELD AND POOL, OR WILDCAT					
1800'N, 1550'W				So. Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA Sec., 21, T-28-N, R-8-W NMPM		
	NMPM 12. COUNTY OR PARISH 13. STATE					
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5753'GL		San Juan	New Mexic	
16.	Check Apr		Nature of Notice, Report, or (1 110.11	
,	Check / (pp. opriale 50%) to mercure values of victors, vic				QUENT REPORT OF:	
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	FF PC	ULTIPLE COMPLETE SANDON* HANGE PLANS	Completion or Recomp	ALTERING C ABANDONME s of multiple completion Report and Log fo	ASING NT*	
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)			nt details, and give pertinent dates tions and measured and true vertic	, including estimated datential depths for all marker	s and zones perti-	
12-11-72	Tested su	erface casing, held 60	00#/30 minutes.			
. 12 - 17-72	2355'. Ba	T.D. 2355'. Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2344' set at 2355'. Baffle set at 2355'. Cemented with 341 cu.ft. cement. WOC 18 hours. Top of cement at 1380'.				
4- 9-73	and 2212	-24' with 30 shots per allons treated water. gallons.	on casing, held 4000#. zone. Frac'd with 34 Dropped two sets of 36	,000# 10/20 sand	d and	
18. I hereby certify that	the foregoing is	\ /	Petroleum Engineer	DATE _Apri	1_12,_1973	
(This space for Fede	eral or State offic	e use)				

DATE ___