BUREAU OF LAND MANAGEMENT		
Sundry Notices and Reports on Wells		
	5.	Lease Number NM-013861
Type of Well	6.	
GAS GAS	À	Tribe Name
Name of Operator STEB 2002	7.	Unit Agreement Name
Name of Operator BURLINGTON OIL & GAS COMPANY OLOGA		wall was a Nashan
Address & Phone No. of Operator	/ 8. ·	Well Name & Number Grambling A #6
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No . 30-045-21041
Location of Well, Footage, Sec., T, R, M 1710'FNL, 800'FEL, Sec.21, T-28-N, R-8-W, NMPM	10.	Field and Pool Basin Fruitland Coa So Blanco Pict Clif
	11.	
Type of Submission X Notice of Intent X Recompletion Subsequent Report Final Abandonment Type of Action Abandonment Plugging Back Casing Repair Altering Casing Conversed.	nge of Pl Construc -Routine er Shut o	ans tion Fracturing
X Notice of Intent	nge of Pl Construc -Routine er Shut o	ans tion Fracturing ff
Type of Submission X Notice of Intent X Recompletion Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing X Other - Commingle Describe Proposed or Completed Operations	nge of Pl Construc -Routine er Shut o version t	ans tion Fracturing ff o Injection
Type of Submission X Notice of Intent Subsequent Report Final Abandonment X Recompletion Plugging Back Casing Repair Altering Casing X Other - Commingle	nge of Pl Constructure Routine er Shut of version to ve	ans tion Fracturing ff o Injection Coal formation O'. Pressure test ted neutron log imately 2000-2190'. foam. Flow the cast iron bridge at approximately
Type of Submission X Notice of Intent X Recompletion Subsequent Report Final Abandonment Casing Repair Altering Casing Other - Commingle Describe Proposed or Completed Operations It is intended to recomplete the subject well in the Final State of Stimulate the perforations with linear gel and well back and clean up after stimulation. Drill plug and clean out the well to total depth. Land 2300'. The well will then be down hole commingle	nge of Pl Constructure Routine er Shut of version to ve	ans tion Fracturing ff o Injection Coal formation O'. Pressure test ted neutron log imately 2000-2190'. foam. Flow the cast iron bridge at approximately
Type of Submission X Notice of Intent X Recompletion Subsequent Report Plugging Back Casing Repair Altering Casing Other - Commingle Describe Proposed or Completed Operations It is intended to recomplete the subject well in the Factor by setting a cast iron bridge plug at approximating the 2 7/8" casing. Run a cement bond log and a across the Fruitland Coal interval. Perforate a Stimulate the perforations with linear gel and well back and clean up after stimulation. Drill plug and clean out the well to total depth. Land 2300'. The well will then be down hole commingly application will be submitted.	nge of Pl Constructure Routine er Shut of version to ve	ans tion Fracturing ff o Injection Coal formation O'. Pressure test ted neutron log imately 2000-2190'. foam. Flow the cast iron bridge at approximately
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

___Title

(This space for Federal or State Office use)
APPROVED BY /S/ Jim Lovato
CONDITION OF APPROVAL, if any:

FEB 12 2002

Date

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

Santa Fe, NM 87505 District IV ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number ² Pool Code 30-045-21041 71629/72439 Basin Fruitland Coal/South Blanco Pictured Cliffs Well Number ⁴ Property Code ⁵ Property Name 6 Grambling A 7055 ⁸ Operator Name ⁹ Elevation OGRID No. Burlington Resources Oil & Gas Company LP 5809' GR 14538 Surface Location East/West line Feet from the Feet from the Lot Idn North/South line UL or lot no. Section Township Range County **8W** North 800 San Juan Н 21 28N 1710 East Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line East/West line County UL or lot no. ¹⁵ Order No. 12 Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code FTC - N/320 PC - 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION :16 **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and Original plat from Peggy Cole Printed Name David O. Vilven 9-6-72 Regulatory Supervisor 800' 2-6-02 Date ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor.

Certificate Number