Form	9-331
(May	1963

HNITED STATES DEPA

SUBMIT 1	IN T	$_{ m E1LI1}$	CAT	.E.
Other in	strue	tions	on	re-

Budget	provea. Bureau	No.	42-R	142
 DESIGNA				

RTMENT OF THE INTERIOR (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO
GEOLOGICAL SURVEY	· NM 013861
LOTICES AND DEDODES ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM

		ES AND REPORTS ON to defill or to deepen or plug back to ION FOR PERMIT—" for such proposes	o a different reservoir.	6. IF INDIAN, ALLOTTEE	
1.				7. UNIT AGREEMENT NAS	ME /
	WELL GAS WELL OTHER				
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	Е
	El Paso Natural Gas Co	mpa nv		Grambling A	
3	ADDRESS OF OPERATOR			9, WELL NO.	
٠.	PO Box 990, Farmington	n, NM 87401		8	
4.	LOCATION OF WELL (Report location cle	arly and in accordance with any State	requirements.*	10. FIELD AND POOL, OR	WILDCAT
	See also space 17 below.) At surface 840'N, 1090'W			So. Blanco Pict	ured Cliffs
	010 11, 20,00 11			11. SEC., T., R., M., OR B. SURVEY OR AREA	LK. AND
		·	-	Sec. 28, T-28 NMPM	-N, R-8-W
14	. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, C	in, etc.)	12. COUNTY OR PARISH	13. STATE
- 7		5760	'GL	San Juan	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16.

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT*	
(Other)				(Note: Report results of mult Completion or Recompletion Re	port and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - Tested surface casing, held 600#/30 minutes. 12-19-72
 - T.D. 2275'. Ran 78 joints 2 7/8", 6.4#, JS production casing, 2264' set at 1 - 12 - 732275'. Baffle set at 2264'. Cemented with 350 cu.ft. cement. WOC 18 hours. Top of cement at 850'.
 - PBTD 2264'. Tested production casing, held 4000#. Perf'd 2140-48', 2158-70' 4-9-73 and 2182-2206' with 24 shots per zone. Frac'd with 36,000 $^{\#}$ 10/20 sand and 36,000 gallons treated water. Dropped two sets of 24 balls each. Flushed with 530 gallons.

OIL CON. COM

18. I hereby certify that the foregoing is true and correct SIGNED	Petroleum Engineer	April 12, 1973
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE