

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. P. Hargrave "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND

**NE 1/4 SW 1/4 Section 4,
T-27-N, R-10-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1520' PSL & 1610' FWL, Section 4, T-27N, R-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6027'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) **Perf & frac** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was perforated 1950-62' and 1969-74' with 2 SPF. Circulated the hole with water treated with 1X KCl and spotted 500 gallons of 15XHC1. Displaced the acid into the formation. Breakdown pressure 2200 psi. Sand-water fraced with 35,000 gallons water with 1X KCl, 5,000 pounds 20-40 sand, 20,000 pounds 10-20 sand and 10,000 pounds 8-12 sand. Minimum treating pressure 900 psi, maximum 1200 psi and average 1000 psi. AIR 36 BPM.



18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by J. ARNOLD SMITH

TITLE Area Engineer

DATE November 9, 1972

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

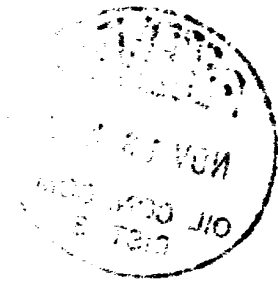
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



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9. WELL NO.

2

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Pulcher Kuts Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**NE/4 SW/4 Section 4,
T-27-N, R-10-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

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3. ADDRESS OF OPERATOR

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See also space 17 below.)
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6027' Gr.

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PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

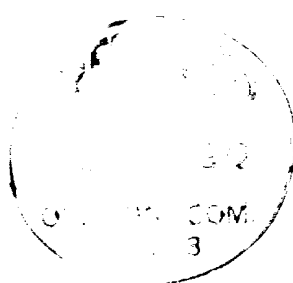
ABANDONMENT* ☐

(Other) **Spud & set casing** ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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A 12-1/4" surface hole was spudded at 8:30 p.m., October 26, 1972. The hole was drilled to 210' and the 8-5/8" casing was set at 205' with 200 sacks Class "A" cement with 2% CaCl₂. The cement circulated.



18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
J. ARNOLD SNELL

TITLE **Area Engineer**

DATE **October 31, 1972**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

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