

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Uraos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well No. 30-045-21057
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☒	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name R P Hargrave B	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease Fed.	Lease No. SF-077382
Location Unit Letter <u>K</u> : <u>1520</u> Feet From The <u>South</u> Line and <u>1610</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>27N</u> Range <u>10W</u> , NM PM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Attn: Patty	
Gas Company of New Mexico	P.O. Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?	When?	Stockard

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XXX				XXX		
Date Spudded 10/26/72	Date Compl. Ready to Prod. 8/13/92	Total Depth 2090	P.B.T.D. 1988					
Elevations (DF, RWB, RT, GR, etc.) 6027 GR 6025	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1772	Tubing Depth 1842					
Perforations 1772-1945 Fruitland Coal			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	205	200 SX					
7 7/8"	4 1/2"	2053	525 SX					
	2 3/8"	1842						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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AUG 28 1992
OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MMCF/D 18	Length of Test 24 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puff, back pr.) Flowing	Tubing Pressure (Shut-in) 180	Casing Pressure (Shut-in) 185	Circle Size 5

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
August 26, 1992
Date
303-830-
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 28 1992

By [Signature]
SUPERVISOR DISTRICT #3

Title