

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078566																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME _____																			
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401				8. FARM OR LEASE NAME Storey																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840'N, 900'W MAY 4 1973 At top prod. interval reported below At total depth				9. WELL NO. 8																			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs																			
15. DATE SPUDDED 10-25-72 16. DATE T.D. REACHED 12-1-72 17. DATE COMPL. (Ready to prod.) 4-26-73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6141'GL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-28-N, R-8-W NMPM																			
20. TOTAL DEPTH, MD & TVD 2706' 21. PLUG, BACK T.D., MD & TVD 2696' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-2706' CABLE TOOLS _____				12. COUNTY OR PARISH San Juan 13. STATE New Mexico																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2534-2620' (Pictured Cliffs)				19. ELEV. CASINGHEAD _____																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IEL; Temp. Survey				25. WAS DIRECTIONAL SURVEY MADE NO																			
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)																			
<table border="1" style="width:100%"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th colspan="2">CEMENTING RECORD</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>130'</td><td>12 1/4"</td><td colspan="2">107 cu. ft.</td></tr><tr><td>2 7/8"</td><td>6.4#</td><td>2706'</td><td>6 3/4"</td><td colspan="2">319 cu. ft.</td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		8 5/8"	24.0#	130'	12 1/4"	107 cu. ft.		2 7/8"	6.4#	2706'	6 3/4"	319 cu. ft.	
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31. PERFORATION RECORD (Interval, size and number) 2534-46', 2576-88', 2604-20' with 30 shots per zone.																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
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33.* PRODUCTION																							
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) shut in																			
DATE OF TEST 4-26-73	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD _____	OIL—BBL. _____	GAS—MCF. _____																		
FLOW. TUBING PRESS. tubingless	CASING PRESSURE SI 952	CALCULATED 24-HOUR RATE _____	OIL—BBL. _____	GAS—MCF. 1631 AOF	WATER—BBL. _____																		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____																							
35. LIST OF ATTACHMENTS _____																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED <i>[Signature]</i>		TITLE Petroleum Engineer		DATE May 3, 1973																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Pictured Cliffs	2534'		