	NO UP COMILE RECEIVED				
1	DISTRIBUTION				
	SANTA FE				
	FILE			سا	
	U.S.G.S.				
	LAND OFFICE				
	IRANSPORTER	OIL	/		
		GAS			
	OPERATOR		1		
1	PRORATION OFFICE			Ĭ	
	Operator El Paso Natural Gas Con				
	Sas	Con			

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65						
GAS						
on Ar Fee SF 078566						
The West						
San Juan County						
nington, NM 87401 oved copy of this form is to be sent)						
nington, NM 87401						
Plug Back Same Res'v. Diff. Res'v.						
2696' Tubing Depth						
tubingless Depth Casing Shoe						
2706'						
sacks cement 107 cu.ft.						
319 cu.ft.						
l and must be equal to or exceed top allow-						
RECEIVED						
Choke Size						
Gas MCFMAY 197.1						
DIST 3						
Gravity of Condensate						

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	IRANSPORTER OIL / GAS / OPERATOR / OPERATION OFFICE OPERATOR	anany.				
	El Paso Natural Gas Company					
	PO Box 990, Farmington Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: OIL Dry Gas Casinghead Gas Condens	751	plain)		
•	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I Lease Name Storey	Well No. Pool Name, Including Fo 8. So. Blanco Pictur		nd of Lease No. 278566		
	Location Unit Letter E : 1840	Feet From The North Line	and 900	Feet From The West		
		nship 28N Range	8W , NMPM,	San Juan County		
		TER OF OU AND NATURAL GA	s			
III.	Name of Authorized Transporter of Oil El Paso Natural Gas Coi	or Condensate A	PO Box 990	hich approved copy of this form is to be sent) Farmington, NM 87401 which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas El Paso Natural Gas Con	•••	PO Box 290	Farmington, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 27 28N 8W	Is gas actually connected?	When		
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,		Deepen Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	$\mathbf{x} = \mathbf{x}$	X			
	Date Spudded 10-25-72	Date Compl. Ready to Prod. 4-26-73	Total Depth 2706'	P.B.T.D. 2696'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	TopXOil/Gas Pay 2534'	Tubing Depth tubingless		
	6141'GL Perforations			Depth Casing Shoe 2706'		
	2534-46', 2576-88', 260	2534-46', 2576-88', 2604-20' TUBING, CASING, ANI				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
	12 1/4"	8 5/8"	130' 2706'	107 cu.ft. 319 cu.ft.		
	6 3/4"	2 7/8" tubingless	2700	01/ cui 10.		
				the desired to a second to a second top allow		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	of load oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	RLLIVED RULLIVED		
	Length of Test	Tubing Pressure	Casing Pressure	Chok Size MAY 4 1973		
,	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	OIL CON COM		
	DIST 3					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1621	3 brs.	Casing Pressure (Shut-i	n) Choke Size		
	Testing Method (picot, back pr.) Calc. AOF	Tubing Pressure (shut-in) tubingless	952	3/4"		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CO	DISERVATION COMMISSION		
•	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	MAY 4 1973 . 19		
			By Original Signed by A. R. Kendrick			
	spove is time and complete to the		TITLE PETROLEUM ENGINEER DIST. NO. 3			
		() -	This form is to be filed in compliance with RULE 1104.			
	+HMIS		If this is a request for allowable for a newly drilled or despened			
	Petroleum Engineer	eum Engineer		well, this form must be accompanied with RULE 111. All sections of this form must be filled out completely for allo		
	(Tule)		able on new and recompleted wetter.			
	May 3, 1973	ale)	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition			