SIGNED .

PERMIT NO. _

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

DATE October 24, 1972

(Other instructions on reverse side)

	UNII	30-045-21091						
	DEPARTMENT	ſ	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO		SF 078566					
APPLICATION	V FOR PERMIT 1	O DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
la. TYPE OF WORK	LL 🛚	DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME						
b. TYPE OF WELL				GLE T MULTIP				
	AS OTHER	L.B.	S. FARM OR LEASE NAME					
NAME OF OPERATOR			Storey 9. WELL NO.					
El Paso Natura	l Gas Company							
. ADDRESS OF OPERATOR		-	10 10. FIELD AND POOL, OR WILDCAT					
PO Box 990, Fa	rmington, NM &		So. Blanco Pic. Cliffs					
At surface	800'S, 1150'W		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zo	•		Sec. 35, T-28-N, R-8-W NMPM					
4 DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE®			12. COUNTY OR PARISH	13. STATE	
AZI MANAMINE III MANAMI DIN TITALI						San Juan	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. OF ACRES IN LEASE 1			7. NO. OF ACRES ASSIGNED TO THIS WELL 152.65		
(Also to nearest dr	g. unit line, if any)		19. PROPOSED DEPTH		20. ROTAR	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TE	ORILLING, COMPLETED, HIS LEASE, FT.		2735'		Rotary 22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	ME WILL START	
	6280'GL					<u> </u>		
23.		PROPOSED CASI	NG AND	CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	TOOT	SETTING DEPTH	QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.	.0# 120'		107 cu. ft. to circulate to surface			
6 3/4"	2 7/8"	6.	. 4#	2735' 300 cu.ft. to cover Ope		Oja Alamo		
				•		/ Per	JEVED/	
Selectively per	rforate and sandv	vater fractu	re the	Pictured Cliffs	formati	on.	2 6 1972 ON. COM.	
						0	IST. 3	
The SW/4 of S	ection 35 is dedic	cated to this	well.	.				
				·	T00	1012		
				•	U . 8 (505)	ngga mangga Ngga talih sa		
IN ABOVE SPACE DESCRIP sone. If proposal is to preventer program, if a 24.	SE PROPOSED PROGRAM: If o drill or deepen direction ny.	proposal is to de	epen or p nt data o	olug back, give data on p n subsurface locations s	present prod	uctive zone and proposed and true vertical dept	ed new productive hs. Give blowout	

HAUTED STATES

(This space for Federal or State office use)

Petroleum Engineer

*See Instructions On Reverse Side

TITLE .

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

EL PASO NATURAL GAS COMPANY			Lease STOREY	(SF-0 7 8566)	Well (ic.
Unit Letter	Section 35	Township 28-N	Range 8-W	County SAN JUAN	
Actual Footage Loa 800	ation of Well:	SOUTH line and	1150	feet from the WEST	Line
Ground Lyvel Elev. 6280	Projucing 17	URED CLIFFS	Pool SOUTH BLANCO	PICTURED CLIFFS	152.65 Action
 2. If more the interest ar 3. If more the dated by c Yes If answer it this form it No allowal 	an one lease is id royalty). In one lease of dommunitization. No If a second is "no." list the linecessary.)	dedicated to the well, lifferent ownership is dunitization, force-poolinnswer is "yes." type of owners and tract descr	edicated to the well good etc? consolidationiptions which have interests have been	actually been consolidated	OCT 26 197211-OIL CON. COM. DIST. 3
sion.	ing, or otherwise	or until a non-standard	unit, eliminating s		ERTIFICATION fy that the information con-
	 		1 1 1	tained herein best of my kno Original Si	is true and complete to the owledge and belief. gn&d F. H. WOOD
	 	SECTION 35	† 	Petroleum Fostium El Paso N Company October 2	latural Gas Company
S	F-078566			shown on this notes of actus under my supe	ify that the well-location plat was plotted from field all surveys made by me or rvision, and that the same correct to the best of my belief.
· 1150'	800,			 	ER 25, 1972