(March to consider the experimental tree marchine in contradiction), with interest and contradictions	••••¶		
01501 PARTE TON	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA PE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Ciloctive 1-1-65
116	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	
IRANSPORTER OIL /			
GAS /			
OPERATOR /			
PRORATION OFFICE			
El Paso Natural Gas (Company		
Audress PO Por 000 Forming	ton NM		
Resson(s) for filing (Caech proper be		Other (Please explain)	
New We!!	Change In Transporter of:		
Recompletion	Oil Dry Go	声 [
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	DIFASE		
Lease Name	Well No. Pool Name, including t		Lease No. SF 078566
Storey	10 So. Blanco Pic	runed Orinta Section of	01 070000
Unit Letter M ; 80	O Feet From The South	ne and Feet From Th	west
	Township 28N Range 8	W , NMPM, San Ju	uan County
	DIED OF OH AND NATURAL G	45	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address force address to which approve	
El Paso Natural Gas	ompany PO Box 990, Farmington, NM 87401 Singled Gas [or Dry Gas X] Address (Give address to which approved copy of this form is to be sent)		
Name of Administration of the Administration		PO Box 990, Farmington, NM 87401	
El Paso Natural Gas Company If well produces oil or liquids, M. 25 28N, 8W		Is gas actually connected? When	
give location of tanks.	M 35 28N 8W	1	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	1 1	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 2759'	2748'
11-10-72 Elevations (DF, RKB, RT, GR, etc.	5-4-73 Name of Producing Formation	Top Oxl/Gas Pay	Tubing Depth
6280'GL	Pictured Cliffs	2648'	tubingless
Perforations			Depth Casing Shoe 2759
2648-68' and 2690-27	10'	ID CEMENTING RECORD	2.00
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	126'	107c u. ft.
6 3/4"	2 7/8"	2759'	309 cu.ft.
	fullingless		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a lepth or be for full 24 hours)	nd must be equal to or exceed top allow
OIL WELL	able for this o	Producing Method (Flow, pump, gas life	
Date First New Oil Run To Tanks	Date of Test	, , , , , ,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Wares Dhis	Gas-MCF MAY 10 40-
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	1973
			COM COM
GAS WELL			Gravity of Conducate
Actua, Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Cititity of Condition
7 Teating Method (p.tos, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF	tubingless	857	3/4"
I. CERTIFICATE OF COMPLIA	ANCE	!	TION COMMISSION
			AY 1 0 1973
I hereby certify that the roles and regulations of the Oil Conservation Commission have been compited with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick	
		TITLE PETROLEUM ENGINEER DIST. NO. 3	
			compliance with RULE 1104. Table for a newly drilled or deepens
M. M. Richard (Signature)			
Drilling Clerk	i gras w vy	Il taken on the Well in accor	at he filled out completely for allow

(Title)

Drilling Clerk

May 9, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wellz.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportence other such change of condition.