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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Turm C-164 Revised 1-1-89 e înstrucție

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL/GAS Operator Well API No. AMOCO PRODUCTION COMPANY 3004521092 P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well nge in Transpor Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease Lease Name DRYDEN LS BLANCO SOUTH (PICT CLIFFS) FEDERAL NM012200 Location 1180 FSL Line and Feet From The 21 Township 8W SAN JUAN NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978 Unit If well produces oil or liquids, Twp. Rge. Is gas actually connected? When ? Soc give lucation of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth l'enorations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil and Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test dille Size Learth of Test Tubing Pressure MCF Actual Prod. During Test Oil - Hbls. FEB2 5 1991 OIL CON. DIV. **GAS WELL** Gravity of Condensate Actual Prod. Test - MCT/D Leagth of Test <sup>∠M</sup>DîŜT. 3 Casing Pressure (Shul-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 2 5 1991 is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Staff Admin

Signature Doug W. Whaley,

1991

February 8,

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.