Substat 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		IOIHA	NDP	ONI UII	- AND NA	TUNAL GA						
Operator AMOCO PRODUCTION COMPANY								Well API No. 3004521111				
Address							!					
P.O. BOX 800, DENVER,	COLORAD	0 8020)1		- A Cub	et (Please expl	ois!					
cason(s) for Filing (Check proper box) ew Well Change in Transporter of:												
New Well	Oil											
Recompletion L	Oil Dry Gas Casinghead Gas Condensate											
Change in Operator L	Caungneau	104	COGO	:Haze								
ad address of previous operator							 					
I. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including				ing Europetica		Kinde	Kind of Lease		Lease No.		
Lease Name DRYDEN LS	7 BLANCO SOL					CT CLIFF		FEDERAL		NM012200		
Location N		1080			per		1650		121.17			
Unit Letter	- :	1000	_ Feet F	rom The _	FSL Lin	e and	1650 Fe	et From The	FWI	Line		
Section 28 Township	28	N	Range	8W	, N	SA	SAN JUAN County					
				UPS NI 4 OFF	DAI CAC							
II. DESIGNATION OF TRAN	SPORTE	or Cooder		ND NATU	Address (Gir	e oddress to w	hich approved	copy of this f	form is so be se	trii)		
MERIDIAN OIL INC.						EAST 30TI						
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL, PASO NATURAL GAS COMPANY						Address (Give address to which approved copy of this f P.O. BOX 1492, EL PASO, TX				eni)		
if well produces oil or liquids,	Unut Soc.		Twp. Rg		 			When ?				
ive location of tanks.	<u>i i</u>		<u>i</u>		1		i					
this production is commingled with that	from any oth	er lease or	pool, g	ive comming	ling order aum	ber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)		i			İ	<u>i</u>	i	<u>i </u>			
Date Spudded	Date Comp	i. Ready to	o Prod.		Total Depth			P.B.T.D.				
Levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
						Dupth Casing Slice						
'erforations								Depth Case	ng 2110e			
	т	TIBING	CAS	ING AND	CEMEN'II	NG RECOR	<u> </u>					
HOLE SIZE	,	SING & T			1	DEPTH SET			SACKS CEMENT			
HOLE OILE												
					 			 				
	-				 			 				
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLI	E	·- 							
OIL WELL (Test must be after t	ecovery of 10	stal volume	of load	d oil and mu	Description N	r exceed top all lethod (Flow, p	lowable for the	s depth or be	for Juli 24 ho	urs.)		
Date First New Oil Rua To Tank	Date of Te	4			r tooocing iv	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Length of Test	Tubing Pre	and a			Casing (7)	CE	V K	Charle Size	•			
Actual Prod. During Test	Oil - Bbls.				Water	<u> </u>		MCF				
Verma 1100 paring 100						FEB2	5 1991	J				
GAS WELL						JIL CO	N. DIV	<u>L</u>	- A			
Actual Prod. Test - MCT/D	Length of Test				Bbls. Condi	DIST. 3			Gravity of Condensate			
Testing Method (pilot back pr.)	ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size			
series transce thank and h. A.								Ш				
VI. OPERATOR CERTIFIC					11		NSERV	ATION	DIVISI	ON		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D-1	Date Approved FEB 2 5 1991						
11,/11					Dat	e Approvi	ea		A			
L.H. Uhley					Bv	By Bill de						
Joug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3						
Punted Name February 8, 1991		303-	Tide -830-	: -4280	Title	•				. 0		
Date			clephone		₩							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.